		1				
STATE OF NEW MEXIC	20	_				
ENERGY AND MINERALS DEPA	RTMENT					
	O	IL CONSERVA	TION DIVISION			
DISTRIBUTION		P. O. BOX 2088			rm C-103	
	-+				vised 10-1-78	
SANTA PE	╺┽╍╌┥	SANTA FE. NEW MEXICO 87501				
FILE					dse	
U.S.G.S.	<u>_</u>			State	Fee X	
LAND OFFICE				5. State Oli 6 Gas Lea	se No.	
OPERATOR						
					comment	
SL		MMMM				
DO NOT USE THIS FORM P		$\qquad \qquad $				
1.	7. Unit Agreement Nam	7. Unit Agreement Name				
	a					
	U OTHER-			8. Farm or Lease Name		
2. Name of Operator						
GULF OIL CORE		Bertie Whitmire				
3. Address of Operator	9. Well No.	9. Well No.				
D O Por 670	2	2				
P.O. Box 670, Hobbs, NM 88240				10. Field and Pool, or	10. Field and Pool, or Wildcat	
ъ	660	North	LINE AND 1980 FEET FRO	Eumont Gas		
UNIT LETTERD	, FEE	T FROM THE	LINE AND FEET FRO	mmmmm [*]	mmn.	
	•	0.05	377		////////	
East Line.	SECTION 8	TOWNSHIP	RANGE 37E NMP	~ <i>VIIIIIIIIII</i>	11111111	
		MMM				
	12. County	////////				
15. Elevation (Show whether DF, RT, GR, etc.) 3566 [‡] GL			Lea	MMMM		
	71111111		· · · · · · · · · · · · · · · · · · ·			
The Ch	eck Appropriate	Box To Indicate N	ature of Notice, Report or C			
NOTICE	NT REPORT OF:					
		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CA		
PERFORM REMEDIAL WORK				PLUG AND AB		
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND AD	AND AMENT []	
PULL OR ALTER CASING						
			OTHER Repaired commun			
07HER			Eunice-Monument & pro	l Eumont Gas as s	single	
10. Duratha Despected of Comple	ted Operations (Clea	rly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of startir	ig any proposed	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.

3797' TD. Began checking well 10-22-79 to repair communication problem. Determined that problems could best be solved by temporarily abandoning Eunice-Monument zone and producing well as a single completion in the Eumont Gas zone.

Set 7" CIBP @ 3690' (new PBTD). Ran production tubing, opened well and swabbed. Flowed 14 BW in 24 hours on 20/64" choke. Northern Natural Gas reported 160 MCF gas for 3½ hour test for completion.

Work performed 10-24-79 through 11-6-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
VIENED 17. O. Sikes Ja.	Area Engineer	DATE11-8-79				
Orig. Signed by Jerry Sexton	117LE	NOV 9 1979				
CONDITIONS OF APPROVAL, PANY						