NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

lame of Company			€ g ^a c. s ^a	Address	15 F	1 1	20			_
	Corporation					Townshi		, Nev	Range	10
ease Bertie Wh	itmire	Well N			8		20-8			37-X
ate Work Performed 1959	Pool	Moramon	.		[County	ī.ea			
000, 02-00, 2777		THIS IS A RE		(Check a	ppropria	te block)				
Beginning Drilling Op	erations	Casing T	Test and Cem	ent Job	[Other	(Explain):		
Plugging		Remedia			<u> </u>					
etailed account of work d	one, nature and	quantity of mat	erials used,	and resu	lts obta	ined.				
itnessed by			Pield F			Company E PORTS		011 Go:	rpere	tion
itnessed by		L IN BELOW	Pield F	DIAL W	ORK R	E PORTS	ONLY			
F. C. CN	FIL T D	L IN BELOW	FOR REME ORIGINAL PBTD	WELL D	ORK R	E PORTS		val		npletion Date
F. C. Cre OF Elev. 3566 GL Tubing Diameter	FIL	L IN BELOW	FOR REME ORIGINAL PBTD	DIAL W	ORK R	Produc	ONLY	val	Cor	npletion Date 2-9-37
F. C. Cres OF Elev. 3566 GL Tubing Diameter 2-3/87 Perforated Interval(s)	T D 3892.	L IN BELOW	FOR REME ORIGINAL PBTD	DIAL W	ORK R	Produc	ONLY	val 90°	Cor	npletion Date 2-9-37 h
F. C. Created Interval(s)	TD 3891'	L IN BELOW	FOR REME ORIGINAL PBTD	WELL C	ORK R PATA ng Diam 7	Produc 3° eter	ONLY ing Inter 760-37	val 90° Oil Strin	Con ng Dept	npletion Date 2-9-37 h
F. C. Created Interval(s)	T D 3892.	L IN BELOW Depth 3776	FOR REME ORIGINAL PBTD	97° Oil Stri	ORK R	Produc 3° eter	ONLY ing Inter 760-37	val 90°	Con ng Dept	npletion Date 2-9-37 h
F. C. Created Interval(s)	T D 3892. Tubing 3760-3790 Oil	L IN BELOW Depth 3776	FOR REME ORIGINAL PBTD 37	Oil Stri Production	ork R or Diam or P ing Form KOVER Water	Produc 3° eter	only ing Inter 760-37	Oil Strin	Cor ag Dept 38	npletion Date 2-9-37 h
F. C. Cres OF Elev. 3566 CL Tubing Diameter 2-3/6* Perforated Interval Open Hole Interval Date	TD 3892. Tubing 3760-3790.	Depth 3776'	FOR REME ORIGINAL PBTD 37 RESULTS C Gas Produ MCFF	Production	ORK R OATA Ing Diam 7	Production(s) Production	only ing Inter 760-37	Oil Strin	Cor ag Dept 38	npletion Date 2-9-37 h 122 Gas Well Potentia
F. C. Cres OF Elev. 3566 CL Tubing Diameter 2-3/5* Perforated Interval Open Hole Interval Test Before Workover After	TD 3892. Tubing 3760-3790.	Depth 3776'	FOR REME ORIGINAL PBTD 37 RESULTS C Gas Produ MCFF	Production DF WOR	ORK R OATA Ing Diam 79 Ing Form KOVER Water	Production BPD	only ing Inter 760-37	oil Strin GOR feet/	Con 38	npletion Date 2-9-37 h 221 Gas Well Potentia MCFPD
F. C. Cres O F Elev. 3566 GL Fubing Diameter 2-3/8 Perforated Interval Deen Hole Interval Test Before Workover After Workover 10-6	T D 3892.1 Tubing 3760-3790.1	Depth 3776' Production BPD L1 shut in 26h (est.	FOR REME ORIGINAL PBTD 37 RESULTS C Gas Produ MCFF	Production DE WORL	ork R or Diam or P or S or	Production BPD	only ing Inter 760-37	oil Strin GOR feet/	Con 38	npletion Date 2-9-37 h 122 Gas Well Potentia
F. C. Cres OF Elev. 3566 CL Tubing Diameter 2-3/6* Perforated Interval Date Test Before Workover After Workover 10-6	T D 3892' Tubing 3760-3790' of Oil -59 Wol	Depth 3776' Production BPD L1 shut in 26h (est.	FOR REME ORIGINAL PBTD 37 RESULTS C Gas Produ MCFF	Production DF WOR	ORK R OATA Ing Diam 79 KOVER Water eby certee best of	Production BPD	only ing Inter 760-37	oil Strin GOR feet/	Corning Depth 38	Gas Well Potentia MCFPD e is true and comple
DF Elev. 3566 GL Tubing Diameter 2-3/8* Perforated Interval Open Hole Interval Test Test Before Workover 10-6 After Workover 10-2	FIL T D 3892.1 Tubing 3760-3790 of Oil 1-59 Wol 8-59	Depth 3776' Production BPD L1 shut in	FOR REME ORIGINAL PBTD 37 RESULTS C Gas Produ MCFF Would	Production DF WOR	ORK R OATA Ing Diam 79 KOVER Water eby certee best of	Production BPD	only ing Inter 760-37	Oil Strin GOR GOR ation give	Corns Dept 38	Gas Well Potentia MCFPD e is true and comple