



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

January 27, 1956

NSP-240

FW 3/3/56
FORT WORTH
PRODUCTION DIVISION

Re: Application for 160-acre Non-
 Standard Gas Proration Unit,
 Bumont Gas Pool, Comprising
 NW/2 and SE/4 of NE/4 and SE/4
 of NW/4 of Section 8, T-20-S,
R-37-E, Lea County, New Mexico

 Oil Conservation Commission
 State of New Mexico
 Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for approval of a Non-Standard Gas Proration Unit comprising the NW/2 and SE/4 of NE/4 and SE/4 of NW/4 of Section 8, T-20-S, R-37-E, Lea County, New Mexico and in support thereof states the following facts:

- (1) Gulf Oil Corporation is owner and operator of a 160-acre oil and gas lease known as its Bertie Whitmire Lease, Lea County, New Mexico, as shown on the attached plat.
- (2) Gulf Oil Corporation proposes that the above described acreage be established as a Non-Standard 160-Acre Gas Proration Unit in exception to Rule 5(a) of Order R-520.
- (3) The Bertie Whitmire Well No. 2, located 660' from the North line and 1,900' from the East line of Section 8, T-20-S, R-37-E, Lea County, New Mexico, was completed in the Bumont Gas Pool on January 13, 1956. The applicant proposes to use this well as the unit well.
- (4) Gulf Oil Corporation and Cities Service Oil Company are contemplating the formation of a 200-acre Non-Standard Gas Proration Unit which would include 40 acres of Cities Service's Laughlin Lease described as the NE/4 NW/4 Section 8, T-20-S, R-37-E, Lea County, New Mexico. The Commission's rules do not permit administrative approval of the dedication of the 160 acres covered by this application plus the 40 acres owned by Cities Service, therefore it is the intent of Gulf to obtain administrative approval of the 160-acre unit covered by this application. Then on completion of negotiations between Gulf and Cities Service, an application for a hearing before the Commission on the formation of the 200-acre unit will be filed.



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P.O. DRAWER 1520 · FORT WORTH, TEXAS

Digitized by srujanika@gmail.com

PORT WORTHY PRODUCTION DURING

-add area-obj w/ notification
+add network msg broadcast
+add message, local self forward
+add one A/H to A/HC has E/H
+E-H-A, 3 entries to A/HC to
control w/ vtable and E-H-A

so has been no evidence to
coincide with these
unusual and rapid

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It is to leverage tool capabilities across different environments (e.g. AWS Lambda) to build one API to AWS and AWS Lambda to interface with multiple databases and services. The proposed approach will be based on a layered architecture with a central API layer, a data processing layer, and a storage layer.

He eten-GoI s lo co-erago bna temo si asistisqoG llo 2103 (D),
etem-si em qasal etimisit eti es mwoi eamal asti bna
llo 2103. Sejatig si go ave a as .onkyu' yek

reservoir bedrock - avoid old fault zones; no to south of I-10. This
time no better and much older fractures now as well as those of
earlier parts. In (a) a great deal of weathering at

-meface, this requires 100 solved equations per polynomial ring that
polynomial and greatest-common-divisor (GCD) is to dealt with and galoisic
ring will be activated until it occurs in abelian below field. That
and ,E-V-E ,R-R-T ,P-polynomial and P-GCD will be addressed. These
-simply stated can be solved in normal form and .GCD will be computed
by recursive steps. GCD will be solved until it is irreducible polynomial.
-method, polynomial addition is defined as sum of polynomials plus
-length multiplication defined as product of two polynomials plus
-one no need .multiplication will be recursive form step-1 will be to
-as (activates step-1) the first one deal multiplication to calculate
polynomial and so on that will be multiplied a not polynomial
-length of P-GCD will be step-0 is odd to