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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

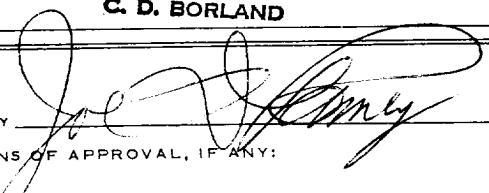
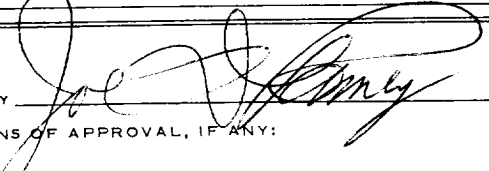
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Re-entered P&amp;A well</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Bertie Whitacre</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>8</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Momment</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3555' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <b>Re-entered plugged &amp; abandoned well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up reverse drilling equipment. Drilled cement plug to 40'. Lowered 4 3/4" bit free to 156'. Drilled and washed out heavy mud to 310'. OO to 3655' PB. Displaced hole with clean water. Closed in and tested casing to 550# for 15 minutes, OK. Pulled tbg to 3592'; spotted 250 gals 15% NEA on bottom. POH. Perforated 5 1/2" casing with 2, 1/2" JHPF 3488-3490', 3531-3533', 3558-3560' and 3581-3583'. Ran Baker Model R double grip packer and 2-3/8" tubing. Set packer at 3324'. Dropped standing valve and tested tubing to 4000#, OK. Fished stdg valve. Ppd 6 bbls water to displace spot acid. Formation broke at 2700#. Ran 3 additional jts 2 3/8" tbg, total 110 jts. Set Model R packer at 3424' with 12,000# tension. Loaded casing with 6 bbls water and pressured to 500#. Acidized with 3000 gals 15% NEA. Injected one 15/16" nylon ball sealer after each 4 barrels of acid, total 16 balls. Maximum pressure during treatment 3800#; minimum pressure 1600#. Average injection rate 4.2 bpm. ISIP 0#. Closed 1 1/2 hours. Ran swab 1 run, well kicked off. Flowing tubing pressure 200 to 500#. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>10-28-69</b>
SIGNED 	TITLE <b>Area Production Manager</b>	DATE <b>10-28-69</b>
APPROVED BY 	TITLE <b>Area Production Manager</b>	DATE <b>10-28-69</b>
CONDITIONS OF APPROVAL, IF ANY:		