

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting or results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Perforating 5-1/2" Csg. & Acidizing XX	

April 1, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation B. Whitwire Well No. 3 in the
Company or Operator Lease
SE NW of Sec. 8, T. 20S, R. 37E, N. M. P. M.,
Mormont Pool Lea County.

The dates of this work were as follows: Perforated 5-1/2" casing March 25, 1952.

Acidized March 26, 1952.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____.

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On March 25, 1952, perforated 5-1/2" casing from 3760' to 3800' with 4 jet holes per foot. Total of 160 holes by Lane Wells.

On March 26, 1952, acidized thru 2-3/8" tubing with 1000 gallons 15% NE acid by Chemical Process. TP 1500-900#. CP 1500-1200#. Average Injection rate 8 GPM (flushed & bleed 15-1/2 bbls oil). Injection time 3 minutes, duration time 2 hours 30 minutes. Job complete at 12:30 PM 26th.

On March 27, 1952, acidized thru 2-3/8" tubing with 3000 gallons 15% NE acid by Chemical Process. TP 1425-1150#. CP 1450-1400#. Average injection rate 48 GPM, (bleed and flushed 15-1/2 bbls oil. Injection time 1 hour 1 minute. Duration time 1 hour 25 minutes. Job complete at 1:38 PM March 27, 1952.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Quakrough
Oil & Gas Inspector
Name
Title

APR 4 1952

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name: Char Taylor
Position: Area Prod. Supt.
Representing: Gulf Oil Corporation
Company or Operator
Address: Box 2167, Hobbs, New Mexico