It is necessary that from C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator	Gulf O11	Corporation	I	ease	aire	••••
Address Box 1667,		Mexico	Box 1290,		Texas	•••••
Unit Wells No				-		•••••
Kind of Lease Priva	taly Owned	I	ocation of Tank	s On Lens	<b>5</b>	
Transporter Gulf Ref	ining Compa	<b>ay</b> A	ddress of Trans	porter	67, Hobba, New	Mexic
Houston Texas	Place of Business)	Percent of oil t	o be transported.	100 Other	transporters author	rized
to transport oil from this u	nit are	0	••••••			%
REMARKS:						
Request that the basis offictive July			proration	schedule on	production	
This is not a	new complet:	ion but is a	nhanga in ope	eration from	a gas well	
to an oil well. The upper Grayburg Form Formation.	ation and I	s now producti	ig oll Trom	the Lower He	RECEIV	ED
					JUL 18 195	51
			•		IL CONSERVATION CO	nzzikku
				1	HOBBS-OFF	ICE
				L		
The undersigned certi- with except as noted above the above described proper herein or until cancelled	ve and that gat erty and that th	hering agent is au his authorization w	thorized to trans vill be valid until	port the percental further notice to	ge of oil produced	from
Executed this the					, 19	)5 <b>1</b> .
		Gulf 011 Corporation				
			10	(Company or Oper	ator	
		В	y Asst.	Borlan	d	
/		Т	itle. Area Fr	od. Aupt.		
Approved: gul	4-18	195	Box 166	7, Hobbs, Ne	m Mexico	
OIL CONSERVATION	COMMISSIO	N /				. *
By Y LOG D. Ull	ulran	44				
Oil & Gas	Inspector (	J	◆(See	Instructions on R	everse Side)	

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.