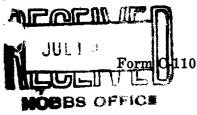
OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



OIL CONSERVA STATE OF	TION COMMISSION NEW MEXICO
CERTYFICATE of COMPLIANCE and	NEW MEXICO MOBBS OFFICE AUTHORIZATION to TRANSPORT OIL
Company or Operator Gulf Oil Corporation	Lease Whitmire
Address Hobbs, New Mexico (Local or Field Office)	Tulsa, Oklahome (Principal Place of Business)
Unit Wells No4_Sec T_20S_R	378 Field Honument County Lee
Kind of Lease Privately Owned	Location of TanksOn Lease
Transporter Gulf Refining Company	Address of Transporter _ Hobbs, New Mexics (Local or Field Office)
(Principal Place of Business)	il to be transported 160. Other transporters author-
REMARKS: In order to obtain a gas-ci Grayburg section exposed through perfor us to neve in a test tank and separator 294 barrels of oil which we requested a on the lease and place in tank 20732 fo The undersigned certifies that the rules have been complied with except as noted above the percentages of oil produced from the above be valid until further notice to the transporter vation Commission of New Mexico.	ations in this well, it was necessary for In making the test, the well produced uthority to transport to our tank battery resile to the Gulf Refining Company. and regulations of the Oil Conservation Commission e and that gathering agent is authorized to transport described property and that this authorization will named herein or until cancelled by the Oil Conser- Gulf Oil Corporation (Company or Operator) By Many Many Many Many Many Many Many Man
State ofNew-Hexico	Title General Foreman
known to me to be the person whose name is a	this day personally appearedChas,_Taylersubscribed to the above instrument, who being by me d to make this report and has knowledge of the facts correct.
Subscribed and sworn to before me, this	the_13thday ofJuly, 1959
	\ \duk co New Xoone
Notary Public in and for Les Co	ounty, — My Commission Expires June 28, 1953
OIL CONSERVATION COMMISSION	
- 116 A Coulina VIII h	·
Ry 1 MAUL: 11 CONVILLANT INCIDENT	

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.