Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name	COMPA	NY	Gulf Oil Con	rperation - B		bs, Ne	w Mexico		<del></del>	
DATE WORK PERFORMED 3-13 thru \$-17-57 POOL Romment-Blinebry  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Results of Test of Casing Shut-off  Results of Test of Casing Shuth State Shuth State Shuth State Shuth State Shuth State Shuth State Shuth St				Α)	aaress)					
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Letter Practure treated  Detailed account of work done, nature and quantity of materials used and results obtained Fracture treated as follows:  1. Pulled tubing and packer. Ran steel line measurement to 5696.  2. Ran 2-7/8* tubing with bookenly packer at 5587, and hydraulic holddown at 5589. Subbod. Treated formation thru perforations in 7* easing from 550-5689; with 5000 galloms refined oil with 1/2 sand per gallon. Treated formation with 4000 galloms refined oil with 1/2 sand per gallon.  3. Pulled tubing, packer and holddown. Ran 182 joints 2-3/8* tubing at 5657. Sumbbed.  4. Pulled tubing, packer and holddown. Ran 182 joints 2-3/8* tubing at 5657. Sumbbed.  4. Pulled tubing. Ran 180 joints 2-3/8* tubing at 5619*. Ran rods and pump and returned well to production.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Doff Filev. 3569* TD 5800* PBD 5696* Prod. Int.5650-5685* Compl Date9-26-53  Thong. Dia2-3/8* Thong Depth 5694* Oil String Dia 7* Oil String Depth 5699*  Perf Interval (s) 5650-5685*  Open Hole Interval  Producing Formation (s) Lime  RESULTS OF WORKOVER:  Date of Test  7-2-56 5-17-57  Oil Production, bbls. per day  Gas Polluction, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Cranford  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name	LEASE_	Bertie	Whitmire	WELL NO	. <u>5</u> UNI	T P	s <b>8</b>	т 20-8	R 37-E	
Beginning Drilling Operations    X   Remedial Work	DATE W	ORK P	ERFORMED	3-13 thru 5-	17-57 POO	DL M	omment-i	llinebry	· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature and quantity of materials used and results obtained Practure treated as follows:  1. Fulled tubing and packer. Ran steel line measurement to 5696. 2. Ran 2-7/8* tubing with hookwall packer at 5587; and hydraulic holddom at 5381. Sumbbed. Treated formation thru perforations in 7* easing from 5650-5685; with 5000 galloms refined oil with 1/2 and per gallon, Treated formation with 4000 galloms refined oil with 1/2 and per gallon, Pulled tubing, packer and holddown. Ran 182 joints 2-3/8* tubing at 5657. Sumbbed. 4. Fulled tubing, Ran 180 joints 2-3/8* tubing at 5619. Ran rods and pump and returned well to production.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  Def Filev. 3563* TD 5800* PBD 5696* Prod. Int.5650-5685* Compl Date 9-26-53  Thing, Dia2-3/8* Thing Depth 5694* Oil String Dia 7* Oil String Depth 5699*  Perf Interval (s) 565-5685*  Open Hole Interval  Production, Formation (s) Lime  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by F. J. Cranford  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name	This is a	a Repor	t of: (Checl	k appropriate	block)	Re	sults of	Test of Ca	sing Shut-off	
Detailed account of work done, nature and quantity of materials used and results obtained  Fracture treated as follows:  1. Pulled tubing and pasker. Ran steel line measurement to 5696'.  2. Ran 2-7/6" tubing with hookeall pasker at 5587', and hydraulic holddom at 5585'. Sumbbod. Treated formation thru perforations in 7" easing from 560-5685' with 5000 gallows refined oil with 1/2# sand per gallon. Treated formation with 5000 gallows refined oil with 1/2# sand per gallon.  3. Pulled tubing, pasker and holddown. Ran 182 joints 2-3/8" tubing at 5657'. Sumbbod.  4. Pulled tubing. Ran 180 joints 2-3/8" tubing at 5619'. Ran rods and pump and returned well to production.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. 3563' TD 5800' PBD 5696' Prod. Int 5650-5685' Compl Date 9-26-53  Thug. Dia2-3/8" Thug Depth 5694' Oil String Dia 7" Oil String Depth 5699!  Perf Interval (s) 5650-5665'  Open Hole Interval Producing Formation (s) Lime  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by F. C. Granford  Geompany)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name		Beginn	ning Drilling	Operations		<b>x</b> Re	medial '	Work		
Practure treated as follows:  1. Pulled tubing and pasker. Han steel line measurement to 5696'.  2. Ran 2-7/8' tubing with hookwell pasker at 5589', and hydraulic holddom at 5589'. Sumbbed. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1/# sand per gallon. Treated formation with 1/# sand per gallon. Treated formation formation formation given above is true and complete to the best of my knowledge. Name  Print Print Treated formation formation given above is true and complete to the best of my knowledge. Name		Plugging				X Other Fracture treated				
Practure treated as follows:  1. Pulled tubing and pasker. Han steel line measurement to 5696'.  2. Ran 2-7/8' tubing with hookwell pasker at 5589', and hydraulic holddom at 5589'. Sumbbed. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1000 gallons refined oil with 1/# sand per gallon. Treated formation with 1/# sand per gallon. Treated formation with 1/# sand per gallon. Treated formation formation formation given above is true and complete to the best of my knowledge. Name  Print Print Treated formation formation given above is true and complete to the best of my knowledge. Name	Detailed	200011	+ of			<u> </u>		1 . 1	14	
Perf Interval (s) 5650-56851  Open Hole Interval Producing Formation (s) Lime  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test 7-2-56 5-17-57  Oil Production, bbls. per day 56 76  Gas Production, Mcf per day 37.2 361  Water Production, bbls. per day trace 31  Gas Oil Ratio, cu. ft. per bbl 664 4750  Gas Well Potential, Mcf per day  Witnessed by F. C. Cranford Gulf Oil Corporation (Company)  OIL CONSERVATION COMMISSION  Name Analysis African Service of my knowledge.  Name Analysis African Service of Manage Analysis Analysi	FILL IN Original DF Elev	Pulled 5657', Pulled pump (	35'. Symbols 5650-5685' will ad formation i tubing, pas Symbols i tubing. Re and returned  W FOR REM ata: TD 5900'	th 5000 gall with 4000 gall to produce the produce of the produce	ormation throns refined lions refined lions refined lions. Ran lions. Ran lions. Ran lions. Ran lions tubicustion.	u perfo oil wit d oil w 82 join ng at 5	rations th 1/ san rith 1/2/ its 2-3/8 5619'. R	in 7" casind per gallo sand per gallo tubing at an rods and	8 n. allen.	
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl  Gas Well Potential, Mcf per day  Witnessed by F. C. Cranford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Producing Formation (s)  BEFORE  AFTER  7-2-56  5-17-57  66  76  37.2  361  Trace  31  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name	Tbng. D	ia <b>2-3/8</b> *	<del></del>		Oil String I	)ia <b>7"</b>	Oi	l String De	pth 56991	
RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Cranford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Name  Name  Name  REFORE  AFTER  AFTER  7-2-56  5-17-57  66  76  361  41  664  4750  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name	Perf Inte	erval (s	)565\ <del></del> 568	51	•	p== =	•			
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Title	Open Ho	le Inter	val	Produ	icing Forma	tion (s	) L	ime		
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Title	RESULT	S OF W	ORKOVER:		· · · · · · · · · · · · · · · · · · ·	<del></del>	BEFOR	E Al	FTER	
Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Cranford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Title	Date of Test						7-2-56		-17-57	
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Name  Title	Oil Production, bbls. per day			ay	•		56	·=	76	
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Name  Name  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Name	Gas Production, Mcf per day			ıy			37.2		361	
Gas Oil Ratio, cu. ft. per bbl  Gas Well Potential, Mcf per day  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Title	Water Production, bbls. per day			r day			trace		31	
Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Witnessed by F. C. Crawford  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Title	Gas-Oil Ratio, cu. ft. per bbl.			bbl.			664	-		
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name	Gas Well Potential, Mcf per day							<u> </u>		
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Title	Witnessed by F. C. Crawford									
/ COSTON POSITION Avec Sunt of Pand	Name EALIACHIA			COMMISSION	above is my know Name	true a ledge.	y that the	e informati lete to the	-	
	Date									