District t PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Azlec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

2040 South Pacheco Santa Fe. NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

AMENDED REPORT

Fee Lease - 5 Copies

APPLIC	ATION	LEOD				SUC 10 IVIVI				X AMEN	DED REPOR
AI I LIO	71101	FOR	YEKMI 1006	I IODF	RILL, RE-I	ENTER, D	EEP	EN, PLUGE	BACK	, OR A	DD A ZON
Arch Petroleum Inc. 300 North Marienfeld, Suite 600 Midland, Texas 79701										20GRID Number 000962	
4Property Code										3API Number 30 - 025-06016	
14896			Bertie Whitmire								sWell No.
			_		,Surfac	e Location	า า				
UL or lot no.	Section 8	ı	winship Range Lot Idn Feet from the North/South line Feet from the 20S 37E 990 North 2310		East/West Line East		County				
		.Pr	oposed I	3ottom I	Hole Loca	tion If Diffe	eren	t From Surfa	ace	· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the			·Feet from the		West Line	County
lonument At	∘Prop	osed Pool 1			¹₀Proposed Pool 2						
11Work Typ	e Code	- T	12Well Type	Code	,,Cab	le/Rotary					
D seMultiple			0			R		14Lease Type Code S		₁₅Ground Level Elevation 3555	
imuniple			17Proposed Depth 7500		₁₅Fo Abo	rmation	19Contractor			∞Spud Date 06-01-99	
			21 F	ropose	d Casing	and Ceme	nt Pi	rogram			
		Casir			veight/foot	Setting Dept		Sacks of Cement		Estimated TOC	
17-1/2"			13-3/8"		48#		469	475 sx		Surface Surface	
12-1/4" 8-3/4"			9-5/8"		36#	29	900	1700 sx		Surface	
0-3/4			7" 20		# & 23#	57	712			2550'	

Hole Size	Casing Size	Casing weighter				
17-1/2"		Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC	
	13-3/8"	48#	469	475 00		
12-1/4"	9-5/8"	36#		475 sx	Surface	
8-3/4"	7"		2900	1700 sx	Surface	
		20# & 23#	5712	428 SX	2550'	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1) MI RU RT.

- 2) Drill into Abo Formation.
- 3) Run open hole logs.
- 4) Run 4-1/2" liner to top of Abo.
- 5) Acidize Abo and swab test to evaluate.
- 6) Run production equipment as required.
- 7) Put well on production.

Permit Expires 1 Year From Approval Date Unless - Drilling Underway

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OIL CONSERVATION DIVISION				
Approved By: ORIGINAL SIGNED BY CHEEL DISTRICT I SUPERVISOR				
Title:				
Approval Date: Expiration Date:				