

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER B, 990 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bertie Whitmire

9. Well No.

6

10. Field and Pool, or Wildcat

Monument Paddock

15. Elevation (Show whether DF, RT, GR, etc.)

3554

12. County

Lea

6.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5735 PBSD: 5190

POH w/production tubing. Set RBP at 5145, load and test casing to 500 psi, ok. Release pkr, POH, squeeze perfs (5175-5220). Squeeze holes 2973-3265 w/100sx lead and 150 sx Class C tail. Pump tubing capacity set Howco EZ Drill, load and test casing to 500psi. Batch mix cement at 14.8ppg w/190sx below cement retainer, obtained 400psi squeeze. WOC 24 hrs. TIH w/ bit, drill cement and retainer 2970 to 3215', circ and test casing to 500psi, ok. Drlg cmt retainer to 5190, circulate clean. Test to 500psi, OK: Displace hole w/ KF. Run log, perf casing f/5176-5186 w/2JHPF, 180° phase, 4" guns. Acidize w/1500 gallons 20% NEFE HCL. Swab. RIH w/ 2 3/8" tubing to 5175 followed by production equipment. Test to 500PSI, ok. Clean location, turn over to production. Work performed 8-19-87 through 8-30-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay

TITLE Staff Drilling Engineer

DATE September 3, 1987

PROVED BY Oil & Gas Inspector

TITLE

SEP 8 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 4 1991
OCD
HOBS OFFICE