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AREA 640 ACRES
LOCATE WELL CORRECTLY

<b>*</b> 44 :	(Revised 7/1/88) (Form C-108)
	NEW MEXICO OIL CONSERVATION CO. C
, ,	Santa Fe, New Mexico
	DEC 8 1953
Lil	WELL RECORD HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 6 , in M 1/4 of M 1/4, of Sec. 7 T. 20.5 R. 37.— I Undest grated Pool, Lee Pool, Section It State Land the Oil and Gas Lease No. is writing Commenced September 27, 19.53 Drilling was Completed Bevenber 10, 18 and of Drilling Contractor. Rife Delliling Company ddress.  Pool Explorer Pool Pool Pool Pool Pool Pool Pool Poo			(Company	or Operator	tion			<b>Berti</b>	e White	mire	····
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mine of Drilling Contractor.  NS P-10 EX P-10	Section.	·····		. If State	Land the Oil a	and Gas Lease N	lo is				
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ude data on rate of water inflow and elevation to which water rose in hole.  1, from											•
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Idized with 500 gals 155 NR acid by Chemical Process Co. from 5684 to 5735	dized	with 50	O gale s	md aci	d by Ches	ical Proce	ss Co. free	57121 to	57251	44	••••••
dized with 500 gals 15% NE acid by Chemical Process Co. from 5684' to 5735'.	dised	with 20	00 gala	15% N	acid by	Chemical P	recase Ca	from Erro			•••••••
dized with 500 gals 15% NE acid by Chemical Process Co. from 5684' to 5735'.		with ac	aleg 000	15% NI	acid by	Chamical P	**************************************	44.74.2.44 2		735' .	•••••
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dized with 500 gals 15% NE acid by Chemical Process Co. from 5684' to 5735'.	**************************************	ction Stimul	ation S	استطط جهد	4 bhi - 1	and -43 *	<b>4 1</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*****		702'.	······································

## F OBD OF DRILLSTEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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ry tools w	vere used	from	9	feet to	2722	feet, and fr	om		feet tofeet	feet.
le tools w	ere used	from		feet to	***************************************	Ieet, and th	O111		feet to	
			,		PRODUC	TION				
. Donadau	oina	November	26.		, 19 <b>53</b>					
to Frodu	CITIE		dan sha Gra	+ 24 hours	was 452	***************************************	barrels	of liqu	id of which	% was
WELL:	The p	roduction at	iring the ma	it 21 Hours		0/2	water: a	nd	90 was	sediment. A.P.I.
	was of	il;	9	% was emu	ilsion;		11462, 4			
	Gravit	ty	1.0							1 1 4
S WELL	· The r	roduction d	uring the fire	st 24 hours	was	М,С	C.F. plus.	<del>-</del>		barreis OI
S 11 EDE					lbs.					
ength of T	ime Shu	t in	······································				ANTIPET :	GEOGR	APHICAL SECTION	OF STATE):
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			Southeaster		xico Devonian			т.	Ojo Alamo	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Dec (mber: 7, 1953 (Date)

Company or Operator. Gulf Oil Corporation Address Box 2167, Hebbs, New Mexico