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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3549' DF

7. Unit Agreement Name
8. Farm or Lease Name Bertie Whitmire
9. Well No. 7
10. Field and Pool, or Wildcat Monument Paddock
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeezed perforations, reperforated, set CI BP & Temporarily abandoned well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4958' PB.  
Pulled producing equipment. Squeezed old perforations 5170' to 5206' with 115 sacks of Class C cement. Reversed out 65 sacks. Perforated 7" casing higher in Monument Paddock with 2, 1/2" JHPF at 5112-14', 5121-23', 5136-38' & 5150-52'. Treated new perforations with 4000 gallons of 15% NE acid. Flushed with 22 barrels of water. Maximum pressure 4500#, minimum 1400#, ISIP 300#, after 1 minute on vacuum. AIR 4.8 BPM. Swabbed 200 barrels of water, 0 oil. Set CI BP at 5056'. Tested BP with 500#, 30 minutes, OK. Perforated 7" casing with 2, 1/2" JHPF at 5031-38'. Treated new perforations with 700 gallons of 15% NE acid. Flushed with 21 barrels of brine water. Maximum pressure 700#, ISIP vacuum. AIR 3.5 BPM. Swabbed 70 barrels of water and 0 oil. Ran CI BP and set at 5010'. Spotted 10 sacks, 52' of cement on top of BP to PB at 4958'. Ran 159 joints of 2-3/8" tubing. Closed well in. To be carried as temporarily abandoned..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>N.J. Brezale</u>	TITLE <u>Area Engineer</u>	DATE <u>December 7, 1973</u>	
APPROVED BY <u>Joe D. Ramsey</u> Dist. I, Supv.	TITLE _____	DATE <u>1973</u>	
CONDITIONS OF APPROVAL, IF ANY:			