

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

JAN 20 1954

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, ~~results of plugging~~ of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 18, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Bertie Whitmire

(Lease)

Rife Drilling Co.

(Contractor)

Well No. 7 in the SW 1/4 NE 1/4 of Sec. 8

T. 20-S, R. 37-E, NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: January 12-14, 1954

Notice of intention to do the work (☒) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (☒) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 165 jts 5694' of 7" OD 8 Rnd. Thd. 23 & 20# J-55 SS casing, 1 Howco shoe, 2 Howco floats, & Howco DV tool at 3553', with 13 Weatherford centralizers and 54 scratchers from 5709' to 5009' & Weatherford petal basket at 3600', set at 5709'. Cemented in two stages with 735 sacks 4% Gel & Neat cement. 1st stage with 235 sacks 4% Gel, max pressure 1700#. Circulated approximately 40 sacks. 2nd stage thru DV tool at 3553' with 450 sacks 4% Gel & 50 sacks Neat on bottom, max pressure 500#. Howco Temperature Survey failed to find cement behind 7" casing above DV tool after 8 hours.

After waiting over 30 hours tested 7" casing with 1000# for 30 min, no drop in pressure. Drilled DV tool at 3553' & tested tool with 1500# for 30 min, no drop in pressure. Ran bit to 5628', drilled cement from 5628' to 5708'. Tested 7" casing with 1000# for 30 min, no drop in pressure. Job completed 1-14-54.

Witnessed by J. E. Sneed

(Name)

Gulf Oil Corporation

(Company)

Drilling Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, N. Mex.

Engineer District 1

(Title)

JAN 25 1954

(Date)