## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Santa Fe, New Mexico

HOUSE OFFICE CCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Consequence of the Market of Casing Shut-off, result of plugging of well, pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	ns of the Commission.	Dolows	
	Indicate Nature of Report by Checking	Delow	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	x
	April 23, 19	54 Hobbs, New Me	xleo
Following is a report on the wor	k done and the results obtained under tne head	ing noted above at the	
Gulf Oil Corpor	ation	Bertie Whitmire (Lease)	
The Western Co.	, Well No	in the SE 1/4 MM 1/4 of Sec	<b>8</b>
Contract	Monument—Paddock Pool,	Les	County.
1, K,			
The Dates of this work were as folows:	A pril 22, 1954		
	as) (was not) submitted on Form C-102 on		
, totice of miles			
and approval of the proposed plan	(was not) obtained.		
and approval of the proposed plan DET.	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND I	RESULTS OBTAINED	
Treated formati 5150-5245 w/2000 ga 469 gpm. Max pressu Well kicked off on OCC test 249 bbls	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND It on thru 2-3/8" tubing and performed 15% NE acid by Western Course 2200 psi, broke down to 1200 and flewed 199 bbls oil and 46 oil, no water in 8 hours.	prations in 7" casing from  o Duration 42 min, inj. ra  o psi. Flushed w/22 bbls oil	i <b>te</b>
Treated formation of the proposed plan To DET.  Treated formation of the proposed plan To DET.  Treated formation of the proposed plan To DET.	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND It on thru 2-3/8" tubing and performed 15% NE acid by Western Course 2200 psi, broke down to 1200 and flewed 199 bbls oil and 46 oil, no water in 8 hours.	prations in 7" casing from  o. Duration 42 min, inj. ra  psi. Flushed w/22 bbls oil  bbls acid residue. Flawed	reman
Treated formati 5150-5245' w/2000 ga 489 gpm. Max pressu Well kicked off on OCC test 249 bbls	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND It on thru 2-3/8" tubing and performed and 15% NE acid by Western Course 2200 psi, broke down to 1200 and flowed 199 bbls oil and 48 oil, no water in 8 hours.  Call Cil Corp.  (company)	prations in 7" casing from o Duration 42 min, inj. ratio psi. Flushed v/22 bbls oil bbls acid residue. Flewed	reman
Treated formati 5150-5245 w/2000 ga 489 grm. Max pressu Well kicked off on OCC test 249 bbls	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND It on thru 2-3/8" tubing and performed and 15% NE acid by Western Course 2200 psi, broke down to 1200 and flowed 199 bbls oil and 48 oil, no water in 8 hours.  Call Cil Corp.  (company)	prations in 7" casing from  Duration 42 min, inj. ra  psi. Flushed w/22 bbls oil  bbls acid residue. Flewed  rtify that the information given above is true of my knowledge.	reman
Treated formati 5150-5245 w/2000 ga 489 grm. Max pressu Well kicked off on OCC test 249 bbls	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND It on thru 2-3/8" tubing and performed and 15% NE acid by Western Course 2200 psi, broke down to 1200 and flewed 199 bbls oil and 4% oil, no water in 8 hours.  ON COMMISSION  I hereby ce to the best water in the course of the best water.	prations in 7" casing from  Duration 42 min, inj. ra  psi. Flushed w/22 bbls oil  bbls acid residue. Flewed  rtify that the information given above is true of my knowledge.  Area Frod. Supt.	reman
Treated formati 5150-5245 w/2000 ga 489 grm. Max pressu Well kicked off on OCC test 249 bbls	(was not) obtained.  AILED ACCOUNT OF WORK DONE AND I on thru 2-3/8" tubing and performed and 15% NE acid by Western Course 2200 psi, broke down to 1200 and flewed 199 bbls oil and 46 oil, no water in 8 hours.  Call Corp.  ON COMMISSION  I hereby course to the best Name.	prations in 7" casing from  Duration 42 min, inj. ra  psi. Flushed w/22 bbls oil  bbls acid residue. Flewed  rtify that the information given above is true of my knowledge.  Area Frod. Supt.	and comple