FORM	C-105

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HOLD CANNO WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 15¹/₁ 121" 280 9" 00 2355 6 5/8" 3789 300 Halliburton Do 500 811 300 Do

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			Size	-			
		RECORD OF	SHOOTING OR (HEMICAL T	TREATMENT		
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			F DRILL-STEM A				
f drill-stem o	r other specia	al tests or deviatio	n surveys were n	ade. submit	report on separate	sheet and attach hereto	
				,	esport on sepurate	sheet and attac.1 hereto	
			TOOLS US	ED			
Poterny tools	mana wood fm	- 0 4		.			
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able toops w	vere used fro	omfe	et to	feet, and f	rom 4		
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			PRODUCTI			leet tofeet	
Put to produci	ing Jan .		PRODUCTI			leet tofeel	
		12,	PRODUCTIO	0N			
		12,	PRODUCTIO	0N			
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The production mulsion;	n of the first	hours was	PRODUCTIO ,19 37 barr % sediment.	ON els of fluid o Gravity, Be	f which 100	% was oil;%	
The production mulsion;	n of the first	hours was	PRODUCTIO ,19 37 barr % sediment.	ON els of fluid o Gravity, Be	f which 100	% was oil;%	
The production emulsion; If gas well, cu.	n of the first % w . ft. per 24 ho	hours was vater; and	PRODUCTIO 	ON els of fluid o Gravity, Be	f which 100	feet tofeet % was oil;%	
The production emulsion; If gas well, cu.	n of the first % w . ft. per 24 ho	hours was	PRODUCTIO 	ON els of fluid o Gravity, Be	f which 100	% was oil;%	
The production emulsion; If gas well, cu.	n of the first % w . ft. per 24 ho	hours was vater; and	PRODUCTIO 	ON els of fluid o Gravity, Be ons gasoline	f which 100	% was oil;%	
The production emulsion; If gas well, cu. Rock pressure	n of the first 	vater; and in	PRODUCTIO ,19 37 barr % sediment. Gall 	ON els of fluid o Gravity, Be ons gasoline EES	f which 100 per 1,000 eu. ft. of	% was oil;%	
The production emulsion; If gas well, cu. Rock pressure	n of the first 	vater; and in	PRODUCTIO ,19 37 barr % sediment. Gall 	ON els of fluid o Gravity, Be ons gasoline EES	f which 100 per 1,000 eu. ft. of	% was oil;%	
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FORMATION RECORD

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	2362	26	Line	
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