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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
John H. Hendrix Corporation
Address
525 Midland Tower, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Effective 1/1/77

If change of ownership give name and address of previous owner John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--|----------------------|---|---|
| Lease Name <u>Bertha J. Barber</u> | Well No. <u>4</u> | Pool Name, including Formation <u>Eunice Monument (G-SA)</u> | Kind of Lease State, Federal or Fee <u>Fee</u> |
| Location Unit Letter <u>D</u> <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>20-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation Permian (Eff. 9 / 1 / 87)</u> | Address (Give address to which approved copy of this form is sent) <u>P. O. Box 1183, Houston, Texas 77001</u> | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u> | Address (Give address to which approved copy of this form is sent) <u>P. O. Box 1492, El Paso, Texas 79999</u> | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | |
| Perforations | | | | | Depth Casing Shoe | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lucas H. Wright
(Signature)
Production Clerk
(Title)
January 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY Jerry Sexton
Dist 1, Supv.

TITLE _____
This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

100-100000

JUN 21 1977

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C.