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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>John H. Hendrix</b>		8. Farm or Lease Name <b>Bertha J. Barber</b>
3. Address of Operator <b>403 Wall Towers West, Midland, Texas 79701</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eunice Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rigged up pulling unit and pulled tubing.
2. Set Halliburton cement retainer @ 3700'.
3. Squeezed perforations 3740-3762' with 1375 sacks low water loss cement.
4. Ran Gamma Ray Neutron log and selectively perforated Grayburg formation from 3387', 3399', 3414', 3429', 3448', 3459', 3478', 3492', 3509', 3524' and 3533'.
5. Acidized w/1000 gals. 15% LSTNE acid.
6. Swabbed to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Marlene Jones* TITLE Production Clerk DATE 7-23-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: