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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bertha J. Barber	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Eunice Monument	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	John H. Hendrix
3. Address of Operator	
	403 Wall Towers West, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull tubing.
2. Set Halliburton cement retainer @ 3700'.
3. Squeeze perforations 3740'-3762' with 300 sacks low water loss cement.
4. Run Gamma Ray Neutron log and selectively perforate Grayburg formation from approximately 3400' to 3600'.
5. Acidize w/1000 gals. 15% LSTNE acid.
6. Swab to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula J. Davidson TITLE Accountant DATE 5-21-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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