FORM C-105

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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF	WHERE SET	NO. SACKS OF CEMENT		MUD GRAVITY	AMOUNT OF MUD USED
15	12 **	EC#	800	TALL NO-YOR		
10#"	6.0.46	2529	360	90		
8.	7" ()	3772	200	70		

Ieaving p	lug—Material_		1	length			Depth S	et	
dapters-	-Material		Size						
		RECORI	d of sho	OTING OR (CHEMICAL TH	REATME	NT		
SIZE	SHELL USED	EXPLOSIC	VE OR LUSED	QUANTITY	DATE	DEPT OR TH	H SHOT REATED	DEPTH	CLEANED OUT
	-	1001 / M							
		Dowell "X	(<u>i</u> " 8	000 Gal	. 1/24/37	3872	t 0392	35	
	J		77.00			24.3			
esults of	shooting or ch	emi cal treatm	ent		ate of 66	120 1	per	nour	<u> </u>
		tial tests of u	leviation su		made, submit r SED		Separate	SHEEL ALL	attach Heret
otary too	ols were us e d f	c		TOOLS US	SED				
	ols were used f	romC)feet to	TOOLS US	SED feet, and fr	om		feet to	fee
		romC)feet to	TOOLS US	SED feet, and fr feet, and fr	om		feet to	fee
able toor	os were used f	romC)feet to	TOOLS US	SED feet, and fr feet, and fr	om		feet to	fee
able toor	os were used i ducing	fromC	feet to	TOOLS US 3885 PRODUCTI _,19 37	SED feet, and fr feet, and fr ION	om		feet to	fee
able toor ut to pro he produ	os were used f	from from st 4 hours v	feet to	TOOLS US 3035 PRODUCTI ,19 37 40 bar	SED feet, and fr feet, and fr ION Trels of fluid of	om om which	100	feet to feet to _%was oil	fee fee ;9
able toop ut to pro he produ muksion;	os were used i ducing	from	feet to	TOOLS US 3835 PRODUCTI ,19 37 40 bar % sediment	SED feet, and fr feet, and fr ION Trels of fluid of . Gravity, Be_	om om which	100	feet to feet to _%was oil	fee fee ;9
able toop nut to pro 'he produ muision; f gas well	os were used i ducing	from	feet to	TOOLS US 3035 PRODUCTI ,19 37 40 bar % sediment Gal	SED feet, and fr feet, and fr ION Trels of fluid of . Gravity, Be_	om om which	100	feet to feet to _%was oil	fee fee ;%
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2570	2580	10	Shie & Smills
2589	2598	10	Ashydrite Line & Shells
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2605	2622	14	BLACK SHALE AND VINCE STATES
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2040	2464	teal	Line, Gray
8664		1992 - L. L. 36 -	Shale & Ankydrite
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2705	8784	49	Brown Lime & Black Shale , Soft Lots of C
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8779		- 18 fats a 19	
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2805	2528	1.18	Lime & Anaydrite
8823	8947	84	Brown Line & Black Shale
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3065	3079	34	Lane & Blue shale
8079	5118		Line & Anhydrite
- 3118	\$1.85		Brown Send & Line
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3182 5250	8850 3890		LINE SHERY LINE
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