Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMPA	ANY						30-	025-2043	ь		
Adress			·								
BOX 1710, HOBBS, NEW N	ÆXICO	88240)			- <i>(</i>)	·1				
lesson(s) for Filing (Check proper box)				_		(Please ople					
lew Well			Transpor		EFF	ECTIVE:	3/23/9	7/			
accompletion	Oil		Dry Ga								
hange in Operator U	Casinghe	ad Gas	Conden							-	
change of operator give name d address of previous operator											
	43153 1 5	CACE									
L DESCRIPTION OF WELL	AND LE	Well No.	Pool Na	me Includi	ng Formation			of Lease	L	ease No.	
ease Name		1	1	ONT GA			State,	Federal or Fee	FEE		
BARBER GAS COM		1 1	1 101	10111 011	<u> </u>						
ocation E	1	650	English Eng	on The	NORTH Line	and 99	0 Fe	et From The _	WEST	Line	
Unit Letter	_ :	050	_ rea i k								
Section 8 Townshi	p 20S		Range	371	. N	ирм,	LE/	<u> </u>		County	
II. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	D NATU	Address (Give	e address to wi	ich approved	copy of this fo	rm is to be se	pť)	
isme of Authorized Transporter of Oil		or Conde	DENCE		Audices (O.A.			,,,,		•	
	about Con		or Doy	Gas XX	Address (Give	e address to wi	ich approved	copy of this fo	rm is to be se	eat)	
Name of Authorized Transporter of Casin		نــا	_, _, ,	دحد	1			OK 74			
WARREN PETROLEUM COMPA Wetl produces oil or liquids,	N Y	Sec.	Twp.	Rge.	Is gas actually connected? Whe			7	,		
ive location of tanks.	1	i _	<u>i </u>	<u> </u>	YES			5/23	191		
this production is commingled with that	from any o	ther lease or	pool, giv	e comming	ing order aumi	xer					
V. COMPLETION DATA							<u> </u>	Plug Back	Same Per's	Diff Res'v	
	~	Oil Wel	u C	Gas Well	New Well	Workover	Deepen	Ling back	Jelik RC3 V	1	
Designate Type of Completion	- (A)	npl. Ready t	n Brod		Total Depth	l	1	P.B.T.D.			
Date Spudded	Date Cor	npi. Ready i	D FIOL								
Sevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Sevanons (DF, RRB, R1, OR, ELL)							<u> </u>				
Perforations								Depth Casing	3 2006		
						DECOD					
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEFINOCI			 	NONO OLIV			
	 										
	 										
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE						6 H 34 L	1	
I. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volume	e of load	oil and must	be equal to or	exceed top alle	owable for the	s depth or be ju	or juli 24 Not	P3.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
				Casing Pressure			Choke Size				
Length of Test	Tubing F	Tubing Pressure			Ching Present						
	Oil - Bb				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	VII - BO	18.									
GAS WELL	Length (√ Test			Bbls. Conder	mic/MMCF		Gravity of C	ondennue	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	- Company										
Testing Method (pitot, back pr.)	Tubing	Pressure (Sh	ut-in)		Casing Press	ure (Shut-in)	-	Choke Size			
many and the same of the same											
VL OPERATOR CERTIFIC	CATEC	F COM	PLIAN	NCE		711 CON	ISERV	ATION I	אוצועור	ON	
I have earlier that the rules and rest	dations of 8	pe Oil Com	SEASTION.		11 '		AOL! (V	A1,011			
	that the m	ROUMERIOR D	MES SOUTH	•			- اد	UNU	1991		
Division have been complied with and		· mo nelia.			Date	Approve	Original Silver	<u>2 32 3 € </u>	1441	, <u>-</u>	
Division have been complied with and is true and complete to the best of my	knowledge										
is true and complete to the best of my	knowledge				11		Pau:	aautz			
is true and complete to the best of my	knowledge	<u> </u>			By_		Paul Geole	aautz			
is true and complete to the best of my	knowledge	<u> </u>	Supe	<u>rviso</u> r	By_		Pau:	aautz			
Signature James D. Cogburn, Ac	knowledge	<u> </u>	Supe		By_		Pau:	aautz			
Signature James D. Cogburn, Ac	knowledge	rative	Supe	600	By_		Pau:	aautz			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.