STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HIST AND MINERALS DE		
	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONSERVATION DIVISION

OIL CONSERVATION DIVISION	Form C-103		
P.O. POX 2088	Revised 10-1-78		
CISTAIRO TOTAL I I			
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease		
FILE			
U.S.O.S.	State Fee X		
LAND OFFICE	5. State Oil & Gas Lease No.		
OPERATOR			
	mmmmm		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
USE WAPPLICATION VON PERMIT - TOTAL	7. Unit Agreement Name		
44 []			
OIL GAS WELL X OTHER-	8. Farm or Lease Name		
Name of Operator ARCO Oil and Gas Company	Barber Gas Com.		
Division of Atlantic Richfield Company	g. Well No.		
Address of Operator	1		
P. O. Box 1710, Hobbs, New Mexico 88240	1		
	10. Field and Pool, or Wildcat		
Location of Well West 1650 FEET FROM	Eumont Gas		
UNIT LETTER E 990 FEET FROM THE West LINE AND 1650 FEET FROM			
THE NORTH LINE, SECTION 8 TOWNSHIP 20S RANGE 37E NMPM.			
	12. County		
15. Elevation (Show whether DF, RT, GR, etc.)			
3562' GR	Lea (\\\\\\\\\\\		
	ner Data		
Check Appropriate Box To Indicate Nature of Notice, Report or Other	REPORT OF:		
NOTICE OF INTENTION TO:	REPORT OF		
	🗂		
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON CASING TEST AND CEMENT JOB			
PULL OR ALTER CASINGOTHER	[
OTHER			
to leave the state and give pertinent dates, including	estimated date of starting any proposed		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	<u>.</u>		
work) SEE RULE 1703.	7" csg below surf. Re-		

RU 5/5/82, installed BOP, POH w/compl assy. Set RBP @ 112'. Repaired 7" csg below surf. set BP to 3111'. Press tested 7" csg to 1000# for 30 mins OK. POH w/BP. Ran GR-Corr log. Set cmt retr @ 3170'. Cmt squeezed OH 3203-3229' w/115 sx Cl H cmt. Max press 3000#. RO 87 sx. WOC. DO cmt 3167-3213'. In 3 hrs swbd 0 BO & 80 BW. Perf'd OH w/2 JSPF @ 3212, 10, 3208 (6 holes). RIH w/compl assy. Pkr set @ 3162', SN @ 3160'. Flange up wellhead. In 6 hrs swbd 1-1/3 bbls wtr, no gas. Install BOP, POH w/pkr & tbg. Set cmt retr @ 3180'. Cmt squeezed OH 3203-3213' w/115 sx C1 H cmt w/2% CaCl, RO 85 sx. POH w/tbg, WOC. Perf'd Eumont Gas w/1 JSPF @ 2684, 89, 2700, 07, 21, 40, 47, 65, 82, 86, 93, 2822, 30, 40, 48, 56, 73, 79, 90, 95, 2910, 17, 26, 48, 80, 86, 3000, 05, 12, 20, 57, 62, 68, 85, 93, 3102, 13, 20, 27, 36, 3140' - 42 holes. RIH w/pkr & tbg, set pkr @ 2609'. Ran swab, kicked off flwg. Rem BOP, installed wellhead. On 24 hr test 5/26/82 flwd 1340 MCFG, 0 BW, FTP 300#. Prior prod 0 MCFG. Final Report.

	•				
18. I hereby certify that the information above is true and comple	ete to the best	t of my knowledge and belief	•		
Ecolulu I Bull	Drlg. Engr.		DATE	DATE 6/01/82	
ORIGINAL SYGNED CY				JUN 3	1982
APPROVED BY TENON CONTINUES.	Y T L E		DATE		
CONDITIONS OF APPROVAGISFANSE STORE					