

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Barber Gas Unit
9. Well No. 1
10. Field and Pool, or Wildcat Eumont Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
ARCO Oil and Gas Company
Division of Atlantic Richfield Company

2. Address of Operator
Box 1710, Hobbs, New Mexico 88240

3. Location of Well:
UNIT LETTER E 990 FEET FROM THE West LINE AND 1650 FEET FROM
THE North LINE, SECTION 8 TOWNSHIP 20S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3562' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☒ Locate Water Flow & Squeeze Cmt	CASING TEST AND CEMENT JOB ☐	OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3875', PBD 3440'. Presently completed OH 3208-3440'.
12 1/2" csg set @ 275' & cmtd w/300 sx
9-5/8" csg set @ 2344' & cmtd w/500 sx
7" OD csg set @ 3208' & cmtd w/1000 sx
Propose to locate csg leak & repair in the following manner:
1. Rig up, kill well, install BOP & POH w/compl assy.
2. RIH w/RBP, set above present perfs, test & spot 2 sx sd on top.
3. RIH w/Model FBRC pkr set @ selected intervals, pressure test for csg leaks. Locate leaks. Perforate squeeze holes.
4. Squeeze cmt csg leaks w/cmt retr set above csg leak & squeeze holes and cmt w/C1 C cmt w/ 2% CaCl & volume to be determined.
5. Drill out cmt & cmt retr, pressure test csg.
6. Retrieve BP, CO to PBD.
7. RIH w/compl assy, return to production.

THE COMMISSION MUST BE NOTICED
24 HOURS PRIOR TO COMMENCEMENT WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 7/6/79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUL 9 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL - 6 1975
O.C.D. HOBBS, OFFICE