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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--|----------------------|--|------------------------|
| Name of Company Sinclair Oil & Gas Company | | Address P. O. Box 1920, Hobbs, New Mexico, 88240 | |
| Lease Barber Gas Unit Com. | Well No. 1 | Unit Letter E | Section 8 |
| Date Work Performed 11-3-64 to 11-14-64 | | Pool Bumont Gas | Township 20S |
| | | County Lea | Range 37E |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plugback, treat & recomple.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 11-10-64** Ran 2-7/8" tubing open-ended to 3620'. Spot 25 sks. Inner neat cement 14.4# preceded by 200 Gal. Hydr. acid 3440'p3620'.
11-11-64 Checked top cement @ 3531'. Spot 17 sks. Inner Neat cement 14.4# preceded by 1 sk. Flo-seal 3531-3440'. WOC 24 hrs.
11-12-64 Ran 2-7/8" tubing w/Guibernon packer @ 3000', seat nipple @ 3270'. Displace fresh water w/ fresh water treated w/ P 555 chemical. Tested casing to 1000# for 30 min. Tested O.K.
11-14-64 Flow Bumont from open hole 3208-3440' @ rate of 3330 MCFD on 1/2" choke. Tubing pressure 750#. Completed 11-14-64.

| | | |
|-------------------------------------|----------------------------|--|
| Witnessed by Wyatt Sisson | Position Foreman | Company Sinclair Oil & Gas Company |
|-------------------------------------|----------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

District Superintendent

Sinclair Oil & Gas Company