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IRICTI Dox. 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arteria, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
DISTRICT III 1000 Rio Brizos Rd., Artec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
I. TO TRANSPORT OIL AND NATURAL GAS					UPI No.		-
CROSS TIMBERS OPERA		30-	30-025-06023				
P. 0. Box 50847	9710						
Reason(s) for Filing (Check proper bon) New Well	Charac la T	nasporter of:	Other (Please expla	ih)			• • •
Recompletion		Effe	Effective 11-1-93				
Change in Operator If change of operator give name and address of previous operator	Caulinghead Gas C	Condressele 🔲					
IL DESCRIPTION OF WELL	ANDIFACE			· - · · · · · · · · · · · · · · · · · · ·	· . · · · · · · · · · · · · · · · · · ·		
Lease Name	Well No. 1	ool Name, Includ	_	f		Lean No.	
BERTHA J. BARBER	8	Monument	t Blinebry	3124,	Federal of Fee	<u> </u>	
Unit LetterD	. 330 r	est Prom The _	North Lime and 33	<u>10</u> F•	et Prom The	West	معلك
Section 8 Township 20S Range 37E NMPM, Lea County							
III. DESIGNATION OF TRAN	SPORTER OF OU	AND NATE	DAL GAS				
Name of Authorized Transporter of Oil	Address (Give address to wh			-			
EOTT Oth Pipeline Company ENERGY CORP Name of Authorized Transporter of Casinghead Class (XX) or Dry Class			P. O. Box 4666 Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent)			66	
Warren Petroleum Corporation			Box 1589 Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·	₩p. Rga. 20 37	Is gas actually connected? Yes	When	7 Jnknown		
If this production is commingled with that: IV. COMPLETION DATA	from any other lease or poo	igalmenoo evig ,k					
	Oil Well	Ges Well	New Well Workover	Deepen	Plug Back Sau	me Res'y Diff I	· Leiv
Designate Type of Completion Data Spudded	- (X) Date Compl. Ready to Fr		Total Dejuh	i	P.B.T.D.	i	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ges Pay		Tubing Depth		
Perfonsions	Depth Casing Shoe						
	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
						·····	
**************************************			,				
V. TEST DATA AND REQUES							
OIL WELL (Test must be after re Data First New Oil Rus To Tank	be equal to or exceed top allow Producing Method (Flow, pur			uli 24 hours.)	$\overline{}$		
Length of Test	Dallas Danama		Casing Pressure		Choke Size		
	Tubing Pressure		Critical Literation		Caroca Sida		
Actual Prod. During Test	Oil - Bhia.		Water - Bbla.		Oas- MCF		
GAS WELL	1						
Actual Fred. Test - MCF/D Length of Test			Bbls. Condenmis/MMCF		Oravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shul-le)		Casing Pressure (Shut-in)		Choke Size		
	<u> </u>						
I. OPERATOR CERTIFICATION OF AND STREET			OIL CON	SERVA	TION DI	VISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
Q 2	Date Approved	·		 			
Lary B Med Signature	BY ORIGINAL SIGNED BY JERRY SEXTON						
Tarry B. McDonald V-P Production			DISTRICT I SUPERVISOR				
November 10, 1993	Title			. 4			
Date	Telephor	ee No.	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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