

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110a)

COMPANY Sinclair Oil & Gas Company 520 E Broadway, Hobbs, New Mexico
(Address)

LEASE B.J. Barber WELL NO. 8 UNIT D S 8 T 208 R 37E
DATE WORK PERFORMED see below POOL Monument Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Plug back, perforate & Acid Treat

Detailed account of work done, nature and quantity of materials used and results obtained.

7-22-58 5697PB Blinebry - Moved in DBU (Bateman & Whitsitt contractor).
Pulled 2" tbg. Set Baker Magnesium Cement Retainer at 5640'.
Preparing to squeeze off perforations 5655-5696.
7-23-58 Squeezed perforations 5655-5696 w/500 gals sealment. Max Press
800#. Completed at 2:30 PM 7-23-58. WOC.
7-24-58 Moved in Reverse Circulating Unit (Jerrys Rental Service).
7-25-58 Drilled Retainer and Cement to 5672'. Tested casing w/1200#
pressure for 30 mins - no decrease in pressure.
7-26-58 5672PB Blinebry - Perforated 5 1/4" OD casing f/5660-5668 w/4 jet shots
per foot. Acidized perfs 5660-5668 w/500 gals mud acid.
(cont'd on back of form)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3569 TD 5700 PBD 5697 Prod. Int. 5-13-53
Tbng. Dia 2" Tbng Depth 5680 Oil String Dia 5 1/4" Oil String Depth 5700
Perf Interval (s) 5655-5696
Open Hole Interval Producing Formation (s) Blinebry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-1-58</u>	<u>9-2-58</u>
Oil Production, bbls. per day	<u>0</u>	<u>240</u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u>Well 100% water</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u>1349</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>H.P. Booth</u>	<u>Sinclair Oil & Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] Title Oil & Gas Inspector Name [Signature] Position District Superintendent
Date SEP 12 1958 Company Sinclair Oil & Gas Company

Orig & cc: OCC; cc: FHR, HFD, File

Max Press 1000#, Min Press 1200#, Inj rate 1.2 BPM. SIP 1000#. No Results.

8-30-58

5672PB

Blinberry - Moved in DBU (Batesman & Whitsett contractor).
Pulled 2-3/8" OD Tubing & Packer. Preparing to set cement
retainer and squeeze off perforations.

9-1-58

Set Baker CI Retainer at 5630' and squeezed off perforations
5660-5668 w/300 sacks Inferno cement. Max Press 4000#.
Reversed out 10 sacks. Completed 5:00 PM 9-1-58.

9-2-58

5630PB

Blinberry - Tested 5/8" OD casing w/1500 lbs pump pressure for
30 mins - no decrease in pressure. Perforated 5/8" OD casing
1/5556-5568 and 5580-5598 w/4 jet shots per foot. Ran 2-3/8"
OD tubing to 5553' w/packer at 5530'. Mud acid washed perfor
5556-5568 & 5580-5598 w/500 gals mud acid. Max Press 2100#.
Min Press 1400#. Flowed 90 bbls now 41 gravity oil thru
15/64" choke in 9 hours for a calculated 24 hr potential of
240 bbls. Tbg Press 450#, GOR 1349.
Allowable raised from zero to 47 bbls oil per calendar day
effective 9-2-58. Final Report - completed.