District I 625 N French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec. NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE _Single Well Establish Pre-Approved Pools EXISTING WELLBORE ____ Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

SAPIENT ENERGY CORP			
Operator BERTHA J BARBER	10	Address E 8-20S-37E	LEA
Lease	Well No.	Unit Letter-Section-Township-Range	County

Lease Type: ____Federal ____State __X_Fee OGRID No.__169415 Property Code__25641___ API No.__30-025-06024___

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	MONUMENT PADDOCK 47080		MONUMENT BLINEBRY 46990			
Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5106-5110		5528-5665			
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT		ARTIFICIAL LIFT			
(Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.5 API		37.7 API PRODUCING			
Producing, Shut-In or New Zone	PRODUCING					
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history.	Date: 6/2000 TO 9/2000	Date:	Date: 8/2/95			
applicant shall be required to attach production estimates and supporting data)	Rates: 12.1 16.8 167.8 OIL GAS WTR	Rates:	Rates: 12 41 14 OIL GAS WTR Oil Wtr Gas			
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production. supporting data or explanation will be required.)	Oil Wtr Gas 56.5% 40.3% 49.6%	Oil Gas % %	Oil Wtr Gas 43.5% 59.7% 50.4%			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	_X	No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	_X	No	
Will commingling decrease the value of production?	Yes		No	_x
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes		No	_X
NMOCD Reference Case No. applicable to this well:				

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the inform	ation above is true and complete to	the best of my knowledge and l	selief.
I hereby certify that the inform	ation above is true and complete to	the best of my knowledge and l	selie

v P	Manager of Operations_	DATE	February 26,2001
SIGNATURE Herall Luce	 Manager of Operations_		
SIGNATURE			

TYPE OR PRINT NAME ___Gerald Lucero ____

_TELEPHONE NO. (__918_)_488-8988_

Barber #10 -Test data

Paddock Only	oil	gas	water
Jun-00	15.6	14.7	207
Jul-00	12.2	16.6	122
Aug-00	12.6	16	207
Sep-00	8.1	19.8	135
Total	48.5	67.1	671
Average	12.1	16.8	167.8

Paddock/ E	Blinebry	oil		gas	water
	11/01/2000		24	35	465
	11/02/2000		22	35	405
	11/03/2000		26	35	407
	11/04/2000		20	33	424
	11/05/2000		17	33	406
	11/06/2000		20	33	406
	11/07/2000		21	33	404
Total			150	237	291
Average			21.4	33.9	416.

Production Allocation	oil	gas	water
Paddock- volumes	12.1	16.8	167.8
Blinebry- volumes	9.3	17.1	249.0
Paddock- %	56.5%	49.6%	40.3%
Blinebry- %	43.5%	50.4%	59.7%

 Well:
 1533 BERTHA J BARBER #10
 State:NM JIB-Hold:NO

 Deck:
 1 EffectiveDate:12/01/98 CasePoint:A Name:
 Perm

Entity Code		Entity Name			ST	ST JIB Memo Hold			Decimal Interest	
с:	1	SAPIENT				ок			WI	0.9999999990
		8801 S. TULSA	YALE,		150 74137	ID	:73-1	532720	5	
0:	1	SAPIENT	100%	W.I. V	ÆLLS	ID	:		WI	0.000000010
				ck Tota	als (2 Part	icipa	nts) ·		1.000000000
		g Interes Interest:	t:							1.0000000000

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Number	-	1	² Pool Code		³ Pool Name						
30-025-	06024 47080 Monument Paddock											
⁴ Property C	Code		_ -		⁵ Property N	ame			⁶ Well Number			
25641			Bertha J. Barber							10		
⁷ OGRID N	No.	⁸ Operator Name							[°] Elevation			
189535		Sapient Energy Corp							35	53'		
	•				¹⁰ Surface I	Location						
UL or lot no. E	Section 8	Township 20S	Range 37E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330	East/ West	East/West line West Le			
LI			¹¹ Bot	ttom Hole	Location If	Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	East/West line		County	
¹² Dedicated Acres	Joint of	r Infill ¹⁴ Cor	nsolidation	Code ¹⁵ Ord	er No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true
		and complete to the best of my knowledge and belief.
		Signature
	 	Gerald Lucero
		Manager of Operations
		Tide
		February 28, 2001
		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under
		my supervision, and that the same is true and correct to the
		best of my belief.
		Due of Summi
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number
	 L	

WELL LOCATION SURVEY PLAT. inclair Cil & Gas Company COMPANY 5. Farber LEASE 10 WELL NO Š, -Ν 3301 SEC. ____ TWP. ____ S. RGE. ____ E. N.M.P.M. CERTIFY THAT THIS SURVEY WAS MADE UNDER HY DIRECTION, AND THAT THE PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE. em Mule G.H MAY 26 1953 Tangen 2, VDG_ •

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	PI Number					³ Pool Name Monument Blinebry				
* Property C	Y		⁵ Property Name						⁶ Well Number 10	
25641			Bertha J. Barber						[°] Elevation	
⁷ OGRID N	No.		* Operator Name						3553	
189535	Ì	Sapient Energy Corp.								
					¹⁰ Surface I	Location				
UL or lot no. E	Section 8	Township 20S	Range 37E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330		/West line St	Lea
L	L	I	¹¹ Bot	ttom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
				115						
¹² Dedicated Acre	s Joint o	r Infill	Consolidation	Code "Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Herest</u> Signature Gerald Lucero Printed Name
	Manager of Operations Title February 28, 2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

WELL LOCATION SURVEY PLAT. inclair Oil & Gas Company COMPANY LEASE 10 WELL NO 8 Pr-1 Ν 3301 SEC. ____ TWP. ____ S. RGE. ____ E. N.M.P.M. CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECTION, AND THAT THE PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE. im Hale NEW MEXICO LICENSE NO. G.H MAY 26 1953 Carpany 2, UD 6 .-.....