Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.U. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. DISWA DD, Marie, Ivil sorro		San	ta Fc,	New M	exico 8750	14-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	RFOL	IEST FO	r al	LOWAE	BLE AND	AUTHORI	ZATION				
I.	116.00	TO TRAI	ISPC	RT OIL	AND NA	TURAL GA	\S	r RI ST			
Uperator	DDEDATING COMPANY						L	₩ №. -025-060	-025-06024		
CROSS TIMBERS OPERAT	ING CO	MPANY						-023-000	167		
P. O. Box 50847	Mic	dland,	Texa	s 79	710		 				
Reason(s) for Filing (Chick proper box)			·· 		[] OW	n (Piewe expla	ile)			, :	
New Well Recompletion	Oil	Change in 1	Dry Clas				rff,	ective 1	1_1_03		
Change in Operator			Condess				<u> </u>	CCIVE I	-1-1-33	<u></u>	
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	NSE									
Lease Name	Well No. Pool Name, Including Formation							of Lease Federal of Fed) r	me No.	
BERTHA J. BARBER		10	Mon	ument	<u>Blinebry</u>	<u></u>			7. 		
Location Unit LetterE	. 16	50 ı	Real Pro-	m The N	orth um	33	0 F	et From The .	West	tiee	
	. •						Lea		•	County	
Section 8 Township	<u> </u>	20S 1	Range	37E	. 10	игм.	Lea			COURT	
Ш. DESIGNATION OF TRAN	SPORTE	R OF OII	LAND	NATU	RAL GAS				la sa ha sa		
Name of Authorized Transporter of Oil (XX) EU to Cartergy Pineline P. Address (Give address to which approve EOTT 011 Pipeline Company Entropy Action P. O. Box 4666 House								ton, Texas 77210-4666			
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
Warren Petroleum Cor	Box 1589 Tulsa, Oklahoma 74102										
If well produces oil or liquids, rive location of tanks.						r consected?	When	Jnknown			
If this production is commingled with that if	mm sax cth	er lease or or	20 rol. el re	oommisel	Yes	er:		UIKHOWII			
IV. COMPLETION DATA	, on, on,	., ,	, , ,							•	
Designate Type of Completion	. (X)	Oil Well	O.	e Well	New Well	Workover	Deepen	Mug Back	Same Res'v	Diff Res'v	
Date Spudded	I. Ready to Prod.			Total Depth			P.B.T.D.	L	.l		
					Top OiVOs I	X		This Prod			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100 0.0001	•,		Tubing Depth			
Perforations									Depth Casing Shoe		
		TIDING (TA CIN	O AND	CEMENTI	NU BECOR	D	<u> </u>			
HOLE SIZE	TUBINO, CASINO A E SIZE CASINO & TUBINO SIZE				DEPTH SET			SACKS CEMENT			
	NOCE SIZE SYSTEM TO THE STATE OF THE STATE O							,			
	 						 	 			
					-,						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		· · · · · · · · · · · · · · · · · · ·					- 1	
OIL WELL (Test must be after re	Due of Te		load o	l and must	be equal to or	thod (Flow, pu	meble for IAL	i dipin or bij	or jul 24 nou	(8.)	
Date Lilet Men Oil Kng to 1 mgr	Due of 141	•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Leogth of Test	Tublag Pressure			············	Casing Pressure			Choke Size			
				Water - Bbla			Gu- MCF				
Actual Prod. During Test	Oil - Bbls.										
GAS WELL	L	 			<u> </u>			•			
Actual Frod. Test - MCF/D Length of Test						Bbls. Conden m to/MMCF			Oravity of Condensals		
esting Method (pitot, back pr.) Tubing Pressure (Shut-le)				Calleg Pressure (Shut-le)			Choka Sita				
seems titeaton thant may be 4			_			· · · · ·	<u></u>	<u></u>			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LAN	CE		OIL CON	ICEDY	ATION	חואופור	M	
I hereby certify that the rules and regula	ations of the	Oll Conserve	illon		11		ISEN V	A I ION	D14121C	/1 7	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approve	d				
		1.	γ		Date	Thhings	·				
Lung A	4 /	mal	<u>/</u>		Ву_	ODICINAL	SIGNED I	Y JERRY S	EXTON		
Signature R McDonald V-P Production						By ORIGINAL SIGNED BY JERRY SEXTON					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Printed Name

November 10.

1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tive

682-8873 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.