Submit 5 Cories
Appropriate District Office
DISTRICT!
P.O. Box. 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	\NSP(	ORT OIL	<u>, AND NA</u>	TURAL GA	AS				<del></del>		
Uperator		Well API No.											
CROSS TIMBERS OPERATING COMPANY						<u> </u>				-025-06024			
Address	14.2	41	Taur	. 70	710						·		
P. O. Box 50847	<u></u>	dland,	rexe	15 /9		es (Please expl	ain)						
Reason(s) for Filing (Check proper box)		Change In	Tmass	wter of	U "								
New Well	Change in Transporter of:  Oil Dry Clas							T.C L.J 11 1 02					
Recompletion   Oil M2 Dry Gas   Change in Operator   Caninghead Gas   Condensate					Eff			Effe	ective 11-1-93				
Change of operator give name	CIENDRA	000	Calar	<u></u>									
ad address of business oberator									<del> </del>				
I DESCRIPTION OF WELL	ANDIE	ACE											
L DESCRIPTION OF WELL AND LEASE LESSE Name Well No.   Fool Name,				ame. Includi	diag Formation			Kind of Lease			mm Na		
BERTHA J. BARBER	10 Monument						State, Federal of Fee						
Location		1	1			<u> </u>				•			
F	. 16	550	B1 4 B1	•s - N	orth u		30	Page	t From The _	West	Line		
Valt Letter	. 110		_ 144 14	OM 104	<u> </u>	7 151	<u> </u>		4 1 IOM 104 -	•			
Section 8 Township	,	20S	Range	37E	. N	мрм,	Le	ea			County		
3,000													
II. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil	ιχχι	or Conde	sale	<u> </u>	Address (Gi	m address to w							
EOTT 811 Pipeline Company ENERGY CORP										on, Texas 77210-4666			
Name of Authorized Transporter of Casinghead Clas (AX) or Dry Clas						Address (Give address to which approved				popy of this form is to be sent)			
Warren Petroleum Corporation					Box 1589 Tulsa, Okla				homa 74102				
If well produces oil or liquids,	Unit	Sec.	Twp	Rga	Is gas actually connected? When				7				
ive location of tanks.	іні 7 І 20 І 37			1 37_	Yes			Unknown					
f this production is commissied with that f	rom any ou	her lease or	pool, giv	re committe	lag order sun	ber:							
V. COMPLETION DATA	•			•	-						•		
		Oll Well		One Well	New Well	Workover	Dec	pen	Plug Back	Same Rea'v	Diff Res'y		
Designate Type of Completion -	· (X)	i	į		İ	İ	1			·	1		
Date Spudded	Data Com	pl. Ready to	Pool		Total Depth				P.B.T.D.				
-													
Elevations (DF, RKB, RT, GR, etc.)	Nume of P	roducing Fo	ormatica		Top Oil Oil Pay				Tubing Dept	h			
					<u> </u>				b d Color Color				
Perforations										Depth Casing Shoe			
				<del></del>									
TUBING, CASING AND					CEMENT								
HOLE SIZE	CASING & TUBING SIZE				<u></u>	DEPTH SET			SACKS CEMENT				
	H PAGE		मातर		<u> </u>								
V. TEST DATA AND REQUES OIL WELL (Tell must be after to	IFOR	ALLUM		-11 4	he coul to o	e exceed ton all	la-alda	for this	death or be	for full 24 hou	rs.)		
OIL WELL (Test must be after re Data First New Oil Run To Tank			9 1004	ON SAG MUNI	Productes A	lethod (Flow, p	WT10. 24	1 1in. e	راه مراجع	,	7		
Para Liux Mem Oli Kris 10 1998	Date of To	r A				(1. 10 ~ ( )	F. 6		•		j		
77.4	Tubing Pressure				Casina Pros	Caulog Pressure				Choke Size			
Length of Test													
	Oil - Bbis.				Water - Bbl				OM- MCF				
Actual Prod. During Test						Water - Boil							
	<u> 1</u>				<u> </u>				L,.,				
GAS WELL					1 WEI				क्रिक्ट के र	onden mile	<del></del> 1		
Actual Frod. Test - MCF/D	Leigh of Test				Bbls. Condenmis/MMCF				Uravity of Condensate				
					Province Name	nim /Objet/al			Choke Size				
esting Method (pitot, back pr.)	Tubing Pr	ubing Pressure (Shul-In)				Casing Pressure (Shut-in)			COCK 3111		1		
	<u> </u>				I,				<u> </u>				
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAN	<b>VCE</b>	ll .		MeE	DV/	MOLTA	חועופור	ואר		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above													
is true and complete to the best of my b	isowiedge i	and belief.	_		Dat	e Approve	ed						
9 -		1				• •							
Frank & P	u CA	and the	4/		pu	#1 #1 2 ch 1 h 1 h		Men a	A TEBBA d	EXTON			
Signature						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Larry B. McDonald V-P Production					, · · · · · · · · · · · · · · · · · · ·								
Printed Name	10	915) 68		73	Thie	)			··				
November 10. 1993			ephone I										
			•										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENT

O TANK