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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departir

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cross Timbers Operating Company								30-025-06024			
dress 810 Houston Str		.i.t.= 00		Cont Un	nth Te	(20 76)	02				
810 Houston Str	eet, Su	<u> 11 te 20</u>	100.	fort Ho	rtn, je	(as /b)	idir)				
w Well		Change in	Transm	corter of:		•					
	Oil		Dry G								
completion	Casinghea	_	Conde	_							
have of complex give name					Divicion	of A+1	antic Ri	chfield	Company	-	
DESCRIPTION OF WELL	CO Oil O Box	and Ga 1710 ,	, Hot	ompany, obs, New	Mexico	88240	<u>antic Ri</u>	CITICIO	- company		
DESCRIPTION OF WELL AND LE		Well No.	Pool 1	Name, Includir	ag Formation K			nd of Lease No.			
ase Name Bertha J. Barber						Blinebry Sat			, Federal of Fee		
ecation	1650	I	٠				30 -		West	Lin	
Unit Letter	- :			275		: and	r .ea	et From The		County	
Section 8 Townshi	209	<u> </u>	Range	e 37E	, NI	и РМ , L	.cu			County	
I. DESIGNATION OF TRAN		or Conde	IL A	ND NATU	RAL GAS Address (Giv	e address to	vhich approve	i copy of this f	orm is to be s	eni)	
THE & AMERICA TIAMPERS & OF					P. O. Box 1910, Midland, Texas 79701						
Shell Pipeline Corpo		(X)	سرا چي	v Gas	Address (Giv	e address to	which approve	copy of this f	orm is to be s	ent)	
ame of Authorized Transporter of Casin	yncas uss ynchs + fr					Box 1589, Tulsa, Oklah			oma 74102		
Warren Petroleum Cor		Unit Sec. Twp. Rge.									
well produces oil or liquids, we location of tanks.	i H	7	1 20	•				known			
this production is commingled with that		her lease or			ing order num	ber:					
this production is comminged with that V. COMPLETION DATA	nom any on		h								
Designate Type of Completion	-00	Oil Wel	<u> </u>	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipi. Ready t	o Prod		Total Depth	1		P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casi	ne Store		
erforations								Depar Call	ag canor		
						10 2500	20	<u> </u>			
				SING AND	CEMENTI	NU KECC	<u> </u>		SACKS UET	AENT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			+	SACKS CEMENT		
					<u> </u>			+			
					ļ						
					<u> </u>						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E			m 11 4 A	مرا مم بادر داد	6 6-11 24 ha	.e. i	
/. TEST DATA AND REQUE OIL WELL — (Test must be after	recovery of	total volum	e of loc	ed oil and must	be equal to o	exceed lop	Mowable for 1	as depen or be	JOF JULI 24 HO	W 3.,	
Date First New Oil Run To Tank	Date of T				Producing M	lethod (Flow,	pump, gas lift.	EIC.)			
	Tubing Pressure Oil - Bbls.				Casing Pressure Water - Bbls.			Choke Size Gas- MCF			
Length of Test											
-											
Actual Prod. During Test											
GAS WELL											
Actual Prod. Test - MCF/D	Length o	Test			Bbis. Conde	asse/MMCF		Gravity of	Condensate		
4 1000 4000 5710410									A de Sia		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
seeing measure there, over h.)		•									
	CATEC	E COM	OT T	ANCE	7			/A TION	D1/1/01	ON!	
VI. OPERATOR CERTIFI	CAIL C	he Cil Card	الماسل الماسي	n T	11	OIL CC	NSER' JUL	/ᄷୁ [J ƠM	DIVIDI	ON	
I hereby certify that the rules and reg Division have been complied with an	ularions of the in	formation (rives at	xove			JUL	U Ø 139	J		
is true and complete to the best of m	y mowiedet	and belief.			Det	e Appro	ved				
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Vinck O. C	Unn	who	1		11 _	ORIGI	NAL SIGNE	D RV JERG	/ CF\/=		
	VUBUIL	~~~	1/2		By.		DISTRICT	SHEEDING	_SEXTON		
Signature Vauthn O. Wennerberg, I	IVic	ce Presi									
Printed Name			Titl		Title	e					
June 30, 1993	(8)	17) 870 -									
Date		1	elepho	ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENT

JUL 0 8 1993

OCCAPACA Carra