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	N.	<del></del>	g & 4 ees 000	,		به سیم	DE
			STR NEW	MPVICO	OIL CONSE	-^. D\$/A <b>T}/\\</b>	
			EGC	MEXICO			COMM
0			HAM		Santa Fe, No	ew Mexico	.) -}⊹ou oos
<del> </del>	-+		File				OIL CON
Local	AREA 640 AC	CRES DRRECTLY	Mail to District O later than twenty d of the Commission.	ffice, Oil Con ays after com	ntervation Completion of well.	mission, to w Follow instru	which Form
	Sincl	air Oil & Ga	s Company		В.	J. Barbe	<b>r</b>
Well No	10		<sup>1</sup> / <sub>4</sub> of				
		Blinebry	Р	ool,	L	<b>6</b> &	••••••
			lorth				
			e Land the Oil and Gas				
Drilling Con	nmenced	6-5-53	, 19	Drilling v	vas Completed	8	-22-53
-			966 3 S				

ssion, to which Form C-101 was sent not ollow instructions in Rules and Regulations Barber

OIL CONSERVATION COMMISSION HOBBS-OFFICE

	Pool,	Milhes  Midler  d	et from	ced	Section
line and	Gas Lease No. 9	Milhes  Miller  d	of Tubing Head	ced	Section
il and Gas Lease No. is	Gas Lease No. 9	Milhes Midler  d	of Tubing Head	Contractor	Section illing Comm me of Drilli ddress
hees Drilling Company  land, Texas  3553 The information given is to be kept confidential unto  OIL SANDS OR ZONES  No. 4, from to  No. 5, from to  No. 6, from to	9 Drilling i, Texas	Milhes Mislar	of Tubing Head	Contractor	rilling Comm
lend, Texas  3553 The information given is to be kept confidential unto OIL SANDS OR ZONES  No. 4, from to No. 5, from to No. 6, from No. 6,	i, Texas 3553 SANDS OR 2 No.	Milhed Midlar d or	of Tubing Head	Contractor	ame of Drilli
lend, Texas  3553 The information given is to be kept confidential unto OIL SANDS OR ZONES  No. 4, from to No. 5, from to No. 6, from No. 6,	i, Texas 3553 SANDS OR 2 No.	Milhed Midlar d or	of Tubing Head	Contractor	ame of Drilli
OIL SANDS OR ZONES  No. 4, from	3553	Midlar dor	of Tubing Head	ea level at Top	ddressevation above
OIL SANDS OR ZONES  No. 4, from	3553	or 5665!	of Tubing Head	ea level at Top	evation above
OIL SANDS OR ZONES	SANDS OR 2	or <b>5665!</b>	, 19	······································	·····
No. 4, from	No.	oi <b>5665 !</b>			
No. 4, from	No.	5665!	to		
No. 5, fromtoto	No.		to		
No. 6, fromto				56051	o. 1, from
No. 6, fromto			to		o. 2, from
PORTANT WATER SANDS					., .,
hich water rose in hole.					
feet.		to	•		o. 4, from
CASING RECORD	CASING REC				
INT KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE		AMOUNT	NEW OR USED	WEIGHT PER FOOT	SIZE
I Larkin -	Larida	9981	Merc	1.8	3 3/8#
<u> </u>		28971		32	3/8"
	<del></del>	3601		23	<u> </u>
	1	56601	*	15	5#
ING AND CEMENTING BECORD	AND CEMEN	_		4.7	<b>5</b> #
METHOD MUD AMOUNT OF USED GRAVITY MUD USED		O. SACKS			SIZE OF
USED GRAVITY MUD USED	USED	F CEMENT	SET OF	ASING	HOLE
Helliburton		1000	999		7 34 =
		900 175	899		10 /
		300	603		1 1/0
OF PRODUCTION AND STIMULATION	RODUCTION				<del>3_1/4 </del>
·					
d, No. of Qts. or Gals. used, interval treated or shot.)	of Qts. or G	ocess used, N	(Record the Pro		

## RE RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary	tools wer	re used from.	Surfa	Ge feet t	<u>. 5690</u>	feet, 2	and from	•••••	feet to	feet.
									feet to	
					PROD	UCTION				
Put to	Producin	e 8–2	<b>5</b> -53							
		_	-		,				***	
OIĻ W									quid of which	
	,	was oil;	•••••	% was e	mulsion;	*******	% water	r; and	% was s	ediment. A.P.I.
	(	Gravity	39	•••••	••••••					
GAS W	ELL:	The product:	on during	the first 24 ho	urs was	•••••	M.C.F. p	lus	•	harrels of
					İbs					
Length	of Time	Shut in	••••••		•••••••••••••••••••••••••••••••••••••••	•				
PL	EASE I	NDICATE 1				FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION (	OF STATE):
		201.0		astern New M					Northwestern New	Mexico
	hy	11/5			_ 0.0				Ojo Atamo	
		1145			Silurian				Kirtland-Fruitland	
		2420			Montoya				Farmington Pictured Cliffs	
		2635			McKee				Menefee	
		3108			Ellenburger				Point Lookout	
T. Gra	yburg		•••••	т.	Gr. Wash				Mancos	
		li030			Granite				Dakota	••••••
		5020			Blinebry	5608		т.	Morrison	
					***************************************				Penn	
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

		*	Oct	ober 26, 1953	•••••••••••
as can be determined from available records.					
I hereby swear or affirm that	the information giver	herewith is a com	plete and correct re	ecord of the well and	all work done on it so far

<b>.</b>	(Date)
Company or OperatorSinclair 011 & Gas. Company	AddressBox 1927, Hobbs, New Mexico
Name SOULE	Position or TitleDist. Supt.