		UIL C Sa UEST F(TO TR/	Minerals and CONSER	VATIO). Box 208 v Mexico VABLE Al	sourc N D 8 8750 ND A		DN IZATION AS	API No.	See Ins al Botto		
CROSS TIMBERS OPERA		30-025				27					
P. O. Box 50847 Reason(s) for Filing (Check proper box) New Well Recompletion Change is Operator If change of operator give name and address of previous operator	Oil	Change in Transporter of:					Effective 11-1-93				
IL DESCRIPTION OF WELL AND LEASE											
Lease Name BERTHA J. BARBER		Well No. 13Y	Pool Name, In	chudlag Forme				of Lease		ta no No.	
Location							I	<u> </u>	<u></u>		
Uait Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Lise and <u>660</u> Feet From The <u>West</u> Lise											
Section 8 Township 20S Range 37E NMPM Lea County											
III. DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS TA EXP 9-1-97 Name of Authorized Transporter of Oil 1XX1 or Condensate Address (Give address to which approved copy of this form is to be sent)											
EOTT OIL Pipeline Co	(XX) Smpany	ENERG		P. C). B	ox 4666	Hous	ton, Tex	as 77210	0-4666	
Name of Authorized Transporter of Casis Warren Petroleum Con							sa, Okl	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.			ge. Is gas ac	a. Is gas actually connected?			When ?			
If this production is commissied with that IV. COMPLETION DATA	rom any oth	er les se or p	20 3 cool, give comer		numbe	r:	l	Unknown		J	
Designate Type of Completion		OII Well	Cas Wel	New W	/ell	Workover	Deepen	Plug Back	Same Res'y	Diff Res'y	
Date Spudded		 I. Ready to		Total Dr			L] P.B.T.D,	·	İ	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Psy				Tubing Depth		
Performiloos					l				Depth Casleg Shoe		
									2 2004		
HOLE SIZE					CEMENTINO RECORD				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					I	····		
OIL WELL (Test must be after re Data First New Oil Rus To Tank	covery of tol	al volume of							or full 24 hours	r.)	
Lare Film New Oil KUB 10 1448	Date of Tes	l		Producis	j Meth	od (Flow, pre	rip, gas lýt, c	ic.)			
Leugth of Test	Tubing Pres	Tublag Pressure						Choke Size			
Actual Prod. During Test	J Prod. During Test Oil - Bbls.				Water - Bbla.				Cas- MCF		
					<u> </u>	· · · · · · · · · · · · · · · · · · ·		I			
GAS WELL Actual Prod. Test - MCT/D	Longth of Test				Bills. Condensate/MDMCP				Univity of Condensate		
Testing Method (pirot, back pr)	Tubing Pressure (Shul-In)			Caules Pr	Casing Pressure (Shut-In)				Choka Siza		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.				De	OIL CONSERVATION DIVISION Date Approved						
Kany B A Gorald					ByORIGINAL SIGNED BY JERRY SEXTON						
Signature Larry B. McDonald V-P Production Printed Name Thue November 10, 1993 (915) 682-8873 Date Telephone No.					DISTRICT I SUPERVISOR Title						
		a erepr									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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