

Orig: & cc: OGC
cc: FHR
JTR
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(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SEP 23 1954

MISCELLANEOUS REPORTS ON WELLS

SEP 23 AM 8:14

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Perforating	<input checked="" type="checkbox"/>

September 23, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

Bertha J. Barber

(Lease)

Gaskle Drilling Company

(Contractor)

Well No. **15** in the **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **8**

T. **20 S**, R. **37 E**, NMPM., **Monument Paddock** Pool, **Lea** County.

The Dates of this work were as follows:

9-19-54

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on....., 19....., (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 5290, set 7" OD casing @ 5247 and cemented with 300 sacks of sluset cement. Ran temperature survey which indicated top of cement behind 7" casing @ 3980 from surface. Let cement set 72 hours and tested casing w/1,000# pump pressure for 1 hour before and after drilling cement plug. Drilled cement plug to 5245.

PBTD 5245, Ran electric logs, perforated 7" casing W/4 - 1/2" jet shots per foot from 5146 to 5164 and 5170 to 5200. Ran 5215' of 2" UE tubing. Shook load water for 11 hours, well started flowing.

Witnessed by **Ira L. Wagner**
(Name)

Sinclair Oil & Gas Company
(Company)

Assistant A/man
(Title)

Approved: **OIL CONSERVATION COMMISSION**

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **G. G. Smith**

Position **Dist. Supt.**

Representing **Sinclair Oil & Gas Company**

Address **520 East Broadway, Hobbs, New Mexico**