## Appropriate District Communication DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .rgy, Minerals and Natural Resources Departi

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		O THAI	15P	UHT UIL	ANU NA	UHAL GA	S   Wall \	PI No.	······			
Cross Timbers Oper	30-025-06029											
Address					· · · · · ·							
810 Houston Stre	et, Sui	te 200	00,	Fort Wo	rth. Te	kas 7610	2					
Reason(a) for Filing (Check proper box)		_			Orp	x (Please explai	in)				İ	
New Well		Dange in 1	•	$\overline{}$								
Recompletion	Oil	_	Dry G	_								
	Casinghead		Conde						<del></del> -			
of change of operator give name ARCO	Oil an	d Gas	Com	nany. D	ivision Movico	of Atlan	tic_Rich	field_C	ompan	y		
IL DESCRIPTION OF WELL A	ND LEA	SE	ממטו	s, New	Mexico	00240			<u> </u>			
Lease Name	Well No. Pool Name, Includin							Lease No.				
Bertha J. Barber		16 Monument				Paddock 344,			722			
Location	221	10		So	uth	660			West			
Unit Letter	:231		Feat F	from The So	Lin	bes	Fo	t From The .			Line	
Section C Township	205		Range	37E	, N	MPM,	Lea				County	
Section 0 Township				<u></u>							·	
III. DESIGNATION OF TRANS				D NATU	RAL GAS		·	of this f				
Name of Authorized Transporter of Oil	IXI	or Condens	<b>7</b> 44		Address (Gin	Roy 1910	Midla:	nd. Texa	as 79	701		
Shell Pipeline Corporation						P. O. Box 1910, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Caung	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation						Box 1589, Tulsa, Oklahoma 74102					
Warren recrutedin corpe						y connected?	?					
give location of tanks.	H	7	20	37	Yes		j Unk	nown				
If this production is commingled with that fi	om any othe	r lease or p	ool, g	ive commingi	ing order num	ber:						
IV. COMPLETION DATA									<u> </u>		VIII Danka	
Designate Type of Completion -	00	Oil Well	-	Ges Well	New Well	Workover	Deepen i	Plug Back	l Paus ve	.v ,	Aff Res'v	
Date Spudded	Date Comp	L Ready to	Prod		Total Depth	<u> </u>		P.B.T.D.	1			
Can Space	J											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
					<u> </u>	· <del>-</del>	Death Casis	Depth Casing Shoe				
Perforations									<b>.</b>			
TIRING CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
Trock office												
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	J			<del>1</del>				
OIL WELL (Test must be after to	covery of to	tal volume	of load	d oil and must	be equal to o	exceed top allo	mable for thi	depth or be	for full 24	hours.	)	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)						
	This prome				Casing Press		Choke Size					
Length of Test	Tubing Pressure			·								
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF				
					<u> </u>			<u> </u>				
GAS WELL				. –	•		=					
Actual Prod. Test - MCF/D	Length of	Test		_	Bbis. Conde	ame/MMCF		Gravity of	Condensati	•		
					Carine Process (Shift-in)			Oboke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
MI ODED ATOD CEDITERO	ATE OF	COM	AT TK	NCE	1							
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					JUL 0 8 1993							
is true and complete to the best of true	knowledge a	nd belief.			Dat	e Approve	d		<del></del> -			
1/2 D. Genneter						_		- B BY 155	DV CEV	r ( ) N		
Signature					By.	ORIGII	NAL SIGNI	I CLIDEON	KT SEX	I Ork		
Vaughi O. Vennerberg, II Vice Rresident - Land					1	DISTRICT I SUPERVISOR						
Printed Name	/^	17\ 070	2000	<b>,</b>	Title	<b></b>						
June 30, 1993 Date		17) 870- <b>Tel</b>	ephon	No.	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ASSENTED IN

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