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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMCCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR

1-BH, FIELD CLK
1-BB, ENGR TECH
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name T. Anderson
9. Well No. 1
10. Field and Pool, or Wildcat Monument-GB-SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REMOVAL OF WELL OR C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 8 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3564 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Acidize & install submersible eqpt. ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/79 Rigged up unit. Pulled rods and 2 7/8" tbg. Ran 6 1/8" bit and scraper to 3699'.

10/26/79 Pulled 2 7/8" tbg. and bit. Ran "R" pkr. to 3693'. Spotted 2 bbls. acid 3693-3643'. Set pkr. at 3548'. By Knox, treated with 1000 gals. 15% acid and 12 ball sealers. Perfs. 3650' and 3693' flushed with 26 bbls. Maximum pressure 800#, minimum pressure 200#, 5.3 BPM. ISIP vacuum. 144 bbls. load. Pulled tbg. & pkr. ODI 60 stage 60 HP, 5 jts. tbg.

10/27/79 Ran 115 jts. 3601' 2 7/8" tbg. Set ODI at 3632'. Pump at 3621'.

11/4/79 Produced 39 BO and 1924 BW in 24 hrs. from perfs. 3650-3693' in the GB-SA formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-14-79

APPROVED BY Jerry Sexton TITLE Dist. L. Supr. DATE NOV 15 1979

CONDITIONS OF APPROVAL, IF ANY