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NEW MEXICO OIL CONSERVATION COMMISSION
4-MNCCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Name of Lease Name T. Anderson
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20 RANGE 37 N.M.P.M.	10. Field and Pool, or Wildcat Monument Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3564 D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run 6-1/4" bit and scraper to 3724'. Run gauge ring and junk basket on wire line to 3707'. Set HONCO EZ Drill Squeeze Retainer at 3700'. Circulated hole w/50-50 brine. Set into retainer and tested casing annulus with 800# and tubing with 4000#, OK. Squeeze #1 - Stage #1: Pumped 5 Bbls. fresh water ahead of 100 sacks of Incor Class C with .2% Halad 9 followed w/50 sacks Incor C with 2# salt and 3# sand per sack. All cement went into formation on vacuum. Squeeze #1 - Stage #2: Pumped 15 Bbls. water and hit pressure. Pumped into formation at 3 BPM at 1000#. Mixed 100 sacks Incor Class C with .2% Halad 9 w/3# Gilsomite per sack followed w/50 sacks Incor Class C with 2# salt and 3# sand per sack. Displaced approximately 67 sacks into formation and pressure increased to 2000# and held. Reversed out estimated 83 sacks. Perforated with one jet shot each at 3650, 3660, 3668, 3683, 3688, and 3693. Set packer at 3528'. Treated with 750 gallons 15% HCl Acid and Ball Sealers. Balled out at 2700#. Average treating rate 3.5 BPM. Made 3 runs with swab. Pulled packer, ran tubing and rods and started pumping..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. FALK TITLE Area Superintendent DATE January 7, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

/hh