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NEW MEXICO OIL CONSERVATION COMMISSION

4-MOCC  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GENTRY OIL COMPANY</b>	8. Name of Lease Name <b>T. Anderson</b>
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>1</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>20</b> RANGE <b>37</b> N.M.P.M.	10. Field and Pool, or Well Unit <b>Momment</b>
15. Elevation (Show whether D.F., RT, GR. etc.) <b>3564 D.F.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

The well is presently producing from perforations 3708-28' and is making approximately 98% water. It is proposed to re-work as follows:  
Pull 2-7/8" 6.5# J-55 tubing, and if well has scale problem, make a bit and casing scraper trip to 3750' before running cement retainer. Set 7" 24# cement retainer on wire line at 3700'. Run 2-7/8" tubing, set in retainer, test tubing to 4000', casing to 1000'. Squeeze Grayburg-San Andres perforations 3708-28' with 100 sacks Class C Cement with 4/10% Malade 9. Spot 250 gallons 15% NE inhibited acid from 3700' to 3550'. Perforate Grayburg San Andres at 3650', 60, 68, 75, 83, 88, and 93' with two jets per depth. Run 7" 24# NPTS, set at 3525', break down zone and acidize with 500 gallons 15% NE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Superintendent**

DATE **November 12, 1969**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: