Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY | Tidevater | 011 Company (Ad | dress |) | B | ox 51 | 47 | Hobbs | New | Mexic | 9 |
|---------------------------------------|---------------|--------------------|-------|------|---|-------|------|----------------|-----|---------|---------|
| LEASE T. Ander DATE WORK PE | | WELL NO. | 1 | UNIT | J | | | | 205 | R | 37 |
| This is a Report | | | | | | | ment | | | | |
| | ng Drilling (| | DIOCK | | | | | t Test Work | | asing (| Shut-of |
| Plugging | <u>y</u> | | | | , | the | | | | | |

Detailed account of work done, nature and quantity of materials used and results obtained.

Set C.I. drillable retainer = 3740' & squeezed perfs. 3748-60 w/ 100 sks. Inferno. Initial pressure 2200 psi, Max. pressure 2950 psi, final pressure zero. Pressure dropped from 2950 to 400 psi during last 10 sks. Ball seated in retainer. Reversed out approximately 1 sk. cement. Pressured up on retainer to 1000 psi, ball held okay. Dumped 1 sk. Inferno on top of bridge plug. Estimated top of cement 3735'. W.O.C. Perf. 3708-28 w/ 4 jets/ft. Ran 2" tubing. Set 2" tubing = 3402'. Put well on pump & potentialed 235 BOPD & 4 BWPD based on a 4.5 hr. test of 44 BO & .75 BW.

| FILL IN BELOW FOR REMEDIAL WORK | K REPORTS ONLY | | |
|---------------------------------|--------------------|-----------------|-------------------|
| Original well Data: | | | |
| DF Elev. 3553 TD 3877 PBD 3770 | Prod. Int. 3748 | -60 Comm | 1 Data 9-6 36 |
| Thug Dia an The Day | Dil String Dia 7" | | 1 Date 9-6-36 |
| Perf Interval (s) 3748-60 | | | ng Depth 3815 |
| Open Hole Interval Produc | ing Formation (s) | Grayburg | |
| RESULTS OF WORKOVER: | | | |
| | E | BEFORE | AFTER |
| Date of Test | | 12-30-57 | 1 19 20 |
| Oil Production, bbls. per day | | | <u>1-18-5</u> 8 |
| Gas Production, Mcf per day | | 0 | 235 |
| Water Production, bbls. per day | | | 33.6 |
| Gas Oil Ratio, cu. ft. per bbl. | | 140 | 4 |
| Gas Well Potential, Mcf per day | | | 143 |
| Witnessed by | | ····· | |
| | | | |
| OIL CONSERVATION COMMISSION | I hereby certify t | (Compa | lny) |
| COMMISSION | above is true and | complete to | mation given |
| Name | my knowledge. | | C C C |
| Title | Name X.P. | Jana | |
| Date | Position Area Su | pt. | . I. Shaekel ford |

| Company Tidewater | 011 | Company | |
|-------------------|-----|---------|--|
|-------------------|-----|---------|--|