

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|                                         |  |                                             |  |                          |  |
|-----------------------------------------|--|---------------------------------------------|--|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON (Other)        |  |

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Well No. 1 in the 1/4 Sec. 8  
T. 12N. R. 12E. NMPM, Pool, County.

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 19  
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was to 100' when it was 12-8. It was then the well was producing  
from open hole 3000-77', during a formation test at 3000'.  
On 12-8-54 a 100' casing was run into the hole and set at 3000' and 2 casing of  
casing was run on top of the casing. Top of casing was 3000'. 1" casing was  
run from 3000-22' with 4 bullets per foot. The tubing was 3000' and set  
at 3000'. On test the well produced 200 bbl of sulphur water in 11-1/2  
hours. Pooled tubing. See 2000 bbl. Production at 3000' and reported production  
2000-22' with 100 sticks casing. More casing was 3000 psi. Reported out 20  
sticks. Allowed casing to set 12 hours. Reported 1" casing 3000-61' with  
4 bullets per foot. Casing tubing and casing well to flowing. First oil on the  
well was on 7-12-54.

On 7-12-54 the well tested as follows: P. 100.00 bbl in 12-1/2 hrs. then  
13/64" ck., I.P. 300 psi, GOR 112 cc./bbl.

Witnessed by: E.E. Potts (Name) T.M. Water (Name) Seal (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete  
to the best of my knowledge.

Name: H.P. Shuck (Name)

Position: District Engineer

Representing: Santa Fe Oil & Gas Co.

Address: Santa Fe, New Mexico