

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tide Water Oil Company

T. Anderson

Company or Operator

Well No. 1 to 84 of Sec. 8 T. 20

R. 37 N. M. P. M., Monument Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Section 8-20-37

If State land the oil and gas lease is No. Assignment No. 3915

If patented land the owner is T. Anderson Address ?

If Government land the permittee is Address

The Lessee is Tide Water Oil Company Address Box 731, Tulsa, Okla

Drilling commenced 7/27/36 19 Drilling was completed 9/6/36 19

Name of drilling contractor Delaney Drilling Co. Address 513 Continental Bldg. Dallas, Texas

Elevation above sea level at top of casing 3556 feet DF3564

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3828 to 3834 No. 4, from to

No. 2, from 3859 to 3877 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 198 to 216 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	45	8	LW	221	TP			Surface
9-5/8"OD	36	8	SSALW	1221	Larkin			Salt Strin
7"OD	24	10	SS	3826	Larkin			Oil String
2-3/8"OD Tubing	0.03	0.03	3875	W/last 6' perforated with slots.				
2-3/8"OD	4.7	10	SS					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"OD	236	250	Halliburton	11.4	Hole Full
12"	9-5/8"OD	1226	550	"	11.4	" "
8-3/4"	7"OD	3815	400	"	11.4	" "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3877 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 9/8/36 19

The production of the first 24 hours was 720 barrels of fluid of which 99.6% was oil; .4% emulsion; % water; and % sediment. Gravity, Be 33.5

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W.E. Sample Driller G.L. Rushing Driller

W.E. Smith Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11

Hobbs, New Mexico Date 9/10/36

day of Sept. 1936

Name F. Schneider - S. S.

Position Prod. Sup't

FORMATION RECORD

DATE: 10/1/57

FROM	TO	THICKNESS IN FEET	FORMATION
0	150	150	Red Bed & Caliche
150	196	46	Red Bed & Red Rock
196	216	18	Red Bed & Sand
216	243	27	Red Bed & Shale
243	260	17	Red Bed
260	370	110	Shale & Shells
370	460	90	Red Bed & Red Rock
460	1045	585	Red Bed & Red Rock
1045	1052	7	Red Bed & Gyp
1052	1097	45	Red Bed & Shells
1097	1215	118	Red Bed & Anhydrite
1215	1370	155	Salt Shells & Potash
1370	1405	35	Salt & Shells
1405	1620	215	Salt & Anhydrite
1620	1848	228	Red Bed & Salt
1848	2170	322	Red Bed & Anhydrite
2170	2290	120	Red Bed & Salt
2290	2342	52	Anhydrite & Salt
2342	2402	60	Lime
2402	2452	50	Lime & Anhydrite
2452	2465	13	Lime
2465	2470	5	Anhydrite & Lime
2470	2480	10	Red Bed & Red Rock
2480	2669	189	Anhydrite & Lime
2669	2680	11	Anhydrite & Red Rock
2680	2765	85	Anhydrite & Lime
2765	2780	15	Broken Lime
2780	2800	20	Brown Lime
2800	2826	26	Lime
2826	2852	26	Anhydrite & Lime
2852	2858	6	Sandy Lime
2858	2860	2	Lime
2860	2881	21	Lime & Gyp
2881	2902	21	Lime
2902	2920	18	Lime & Anhydrite
2920	2960	40	Brown Lime
2960	3055	95	Brown Lime
3055	3060	5	Grey Lime
3060	3085	25	Lime
3085	3140	55	Lime
3140	3187	47	Sandy Lime (Gas)
3187	3230	43	Lime
3230	3263	33	Grey & Brown Lime
3263	3363	100	Lime
3363	3383	20	Lime & Gyp
3383	3415	32	Grey Lime
3415	3558	143	Lime
3558	3626	68	Grey Lime
3626	3645	19	Sandy Lime
3645	3765	120	Lime (Gas)
3765	3815	50	Lime
3815	3824	9	Lime
3824	3828	4	Brown Lime
3828	3834	6	Brown Lime (Oil, Best Pay)
3834	3849	15	Sandy Lime
3849	3859	10	White Lime
3859	3877	18	Brown Lime (Oil)

FORMATION RECORD

PREPARED BY

DATE

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