

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06031
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	015340

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name T ANDERSON
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RE-ENTER BLINERBY	8. Well No. 3
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat MONUMENT; BLINERBY
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location Unit Letter J ; 2173 Feet From The SOUTH Line and 2173 Feet From The EAST Line Section 8 Township 20S Range 37E NMPM LEA COUNTY
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10. Date Spudded 2/17/54	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/3/96	13. Elevations (DF & RKB, RT, GR, etc.) 3546' GL	14. Elev. Csghead
15. Total Depth 5746'	16. Plug Back T.D. 5554'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5606'-5696' MONUMENT BLINERBY				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run NONE				22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375" O.D.	36.00	613'	17.25" O.D.	800	
8.625" O.D.	32,36, 34	2899'	12.25" O.D.	1200	
7" O.D.	23	5252'	8.75" O.D.	500	
4.5" O.D.	11.60	5743'	6.25" O.D.	100	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5"	5029'	5743'			2-3/8"	5128'	

26. Perforation record (interval, size, and number) 5606'-5696'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5170'-5235'	squeeze w/50 sx "C" + .6% D127 + 3%
	5606'-5696'	M117 + .2% D46 + 50 sx "C" NEAT pump 1k gls 15% NEFE HCL

28. PRODUCTION							
Date First Production 12/3/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 X 1-1/2" X 24')					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 12/12/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 8	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) shut in	Test Witnessed By LLD
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>V. Greg Maes</i>	TITLE Engineering Assistant	DATE 3/12/97	Telephone No. 397-0431
TYPE OR PRINT NAME V. Greg Maes			

JC