State of New Mexico

Energ inerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-06031 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE 🗍 DISTRICT III 6. State Oil / Gas Lea 1000 Rio Brazos Rd., Aztec, NM 87410 015340 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER **TANDERSON** b. Type of Completion: OTHER PLUG DIFF NEW WELL WORKOVER | DEEPEN BACK 🔀 RES. 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 MONUMENT PADDOCK 4. Well Location J : 2173 Feet From The SOUTH Line and 2173 Feet From The EAST Line Unit Letter Section 8 Township 20S _____ Range <u>37E</u> ____LEA_COUNTY __ NMPM ___ 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 4/23/96 3546' GL 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 5746' 5554' Drilled By PRIDE 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5148'-5198' MONUMENT PADDOCK 21. Type Electric and Other Logs Run 22. Was Well Cored NONE 23. CASING RECORD (Report all Strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD **AMOUNT PULLED** 13.375" O.D. 36.00 613' 17.25" O.D. 800 8.625" O.D. 32,36, 34 28991 12.25"O.D. 1200 7" O.D. 23 5252' 8.75" O.D. 500 4.5" O.D. 11.60 5743' 6.25" O.D. 100 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 5128' 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 5148'-5198' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5148'-5198' ACID W/6075 GALS 15% NEFE 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) 5/2/96 PUMPING (2 X 1-1/2" X 24') Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 5-22-96 24 Test Period 0 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TVS 30. List Attachment 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. __TITLE Engineering Assistant SIGNATURE Ju lles DATE 8/19/96 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

DeSoto/Nichols 12-93 ver 1.0