

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06031
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	015340
7. Lease Name or Unit Agreement Name	T ANDERSON
8. Well No.	3
9. Pool Name or Wildcat	MONUMENT PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2173</u> Feet From The <u>SOUTH</u> Line and <u>2173</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	Recomplete to Monument Paddock	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/96 MIRU Pride Well Service. Poh w/pump and rods. Install BOP and Toh tbg. Tih CIBP and set at 5554.
4/24/96 Perforate interval of 5170-78 at 2 jspf. Tih w/4 1/2 pkr and tested tbg w/5000#. Set pkr @ 5085. By Knox Services acidize perfs w/1500 gals 15% NEFE and 24 ball sealers. Max pressure 4000#, Avg pressure 2500#, ISIP 2100#, 15 min SIP 1500#. Day 2
4/25/96 Shut in tbg pressure 0#. BFL at surface and swabbed dry in 8 runs. Release pkr and dropped thru perfs to clear balls. Toh. By HLS reperforate interval of 5170-78 at 2 jspf. SION
4/26/96 Tih w/4 1/2" pkr and set pkr at 5085. By Knox Services acidize perfs w/1575 gals 15% NEFE w/24 ball sealers. Max pressure 2750#, Avg pressure 2300#, Avg rate 3.8 bpm, ISIP 2200#, 15 min SIP 1470#. Day 2
4/29/96 Release pkr and toh. By Schlumberger perforate interval of 5148-98 at 2 jspf. Tih w/4 1/2" pkr and set at 5085. By Knox Services acidize w/1500 gals 15% NEFE and 54 ball sealers. Max pressure 2600#, Avg pressure 2100#, Avg rate 3.8 bpm, ISIP 2100#, 15 min SIP 1150#. Day 2
4/30/96 By Dowell acidize 1500 gals 15% NEFE w/54 ball sealers. Max pressure 5000#, Avg pressure 2780#, Avg rate 6 bpm, ISIP 1300#. Shut in for 1 hr.
5/1/96 Release pkr and clear perfs. Toh w/pkr. Tih w/2 7/8 tbg. ND bop and flange up well. Tih w/1 1/2" x 24 pump and rods. Place on test. RD.
5/2/96 thru 5/21/96 testing.
5/22/96 Shut-in Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/19/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Geologist DATE OCT 24 1995
CONDITIONS OF APPROVAL, IF ANY: