

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name T. Anderson
3. Address of Operator PO Box 723, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> , <u>2173</u> FEET FROM THE <u>South</u> LINE AND <u>2173</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> , TOWNSHIP <u>20S</u> , RANGE <u>37E</u> , NMPM.	10. Field and Pool, or Wildcat Monument Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3553' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER Deepen to Blinebry ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRU. NU BOP. TOH with 3 1/2" tubing and sub pump. Start in hole with 6 1/4" bit, 7" casing scraper on 2 7/8" workstring.
- Tag with bit at 5193'. Clean out to 5213'. Set down solid at 5213'.
- TIH with shoe. Clean out from 5213'-5243'. Circulate hole clean. TOH. TIH with 7" cement retainer to 5156'. Cement squeeze 7" perfs 5210'-35' with 250 sxs. Class "H", 2% CaCl, 0.6% Halad-9, squeeze at 1200#. TOH. WOC.
- TIH with 6 1/4" bit. Drill cement 5150'-56', drill retainer 5156'-58'. Drill cement 5153'-5245'. Test casing to 300#, held OK. Drill junk metal and form 5243'-5252'. Circulate hole clean. TOH.
- TIH with new bit. Drill new 6 1/4" hole at 5252'-5572'. Circulate hole clean.
- TOH with bit. TIH with 7" RPP and packer. Set RPP at 5241', packer at 5166'. Pressure backside to 500#, OK. Pressure 7" casing 5166'-5241', 500#, held OK. TOH with packer and plug. Ran packer to 5241'. est. rate into open hole, 3 BPM at 500#. TOH with packer. TIH with 6 1/4" bit.
- Drill new 6 1/4" hole 5572'-5746'. Circulate hole clean. Pull bit.
- Ran GR-SP-DIEL, GR-CNL-FDC-DE, GR-ML.
- TIH with 4 1/2" Float shoe with Baffle Plate, 2 jts. 4 1/2", 11.60# (OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 3/14/88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 22 1988  
CONDITIONS OF APPROVAL, IF ANY:

- LT & C casing, with cent., Latch-in-Collar, 15 jts. 4 1/2", 11.60# casing with cent., and 7" x 4 1/2" HyFlo Liner Hanger with X-over and wiper plug. Bottom FS at 5743', LIC 5657', top of hanger at 5027'.
- 10) Cement liner with 100 sxs. Class "H" cement with 2% CaCl, 1/4# flocele, and 0.6% Halad-9. Bump plug. Set liner hanger. TOH with tubing. WOC.
- 11) TIH with 6 1/4" bit, drill cement 4826'-5027', circulate clean. TOH with bit. TIH with 7" packer on 2 7/8". Set packer at 4975'. Test liner top to 1000#, for 30 minutes, held OK. TOH with packer. TIH with 3 7/8" bit. Drill cement 5638'-5738', PBTD. Circulate hole clean. TOH. Run GR-CBL-CCL, 5738' PBTD to 4895' (Liner top 5029' corrected).

RECEIVED  
MAR 21 1988  
OCD  
HOBBS OFFICE