

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

T. Anderson

9. Well No.

3

10. Field and Pool, or Wildcat

Monument Blinebry

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☒

OTHER

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

PO Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER J LOCATED 2173 FEET FROM THE South LINE AND 2173 FEET FROMTHE East LINE OF SEC. 8 TWP. 20S RGE. 37E NMPM

15. Date Spudded

1/11/88

16. Date T.D. Reached

1/31/88

17. Date Compl. (Ready to Prod.)

2/17/88

18. Elevations (DF, RKB, RT, GR, etc.)

3558' KB

19. Elev. Casinghead

20. Total Depth

5746'

21. Plug Back T.D.

5738'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Monument Blinebry at 5606'-5696'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-SP-DIFL, GR-CNL-FDC-PE, GR-ML, GR-CBL-CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36	613'	17 1/4"	800 sxs., circ.	
9 5/8"	32, 36, 40	2899'	12 1/4"	1200 sxs., circ.	
7"	23	5252'	8 3/4"	500 sxs., TOC @ 3160'	by TS
4 1/2"	11.6	5029'-5743'	6 1/4"	100 sxs., circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
4 1/2"	5029'	5743'	100		SIZE DEPTH SET PACKER SET
					2 3/8" 5639'

31. Perforation Record (Interval, size and number)

2 spi @ 5606', 10, 17, 21, 29, 35, 38, 69, 73, 77, 83, 85, 91, 96' (14 int. 28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5606'-5696'	5000 gallons 15% NEFE
	49,000 gallons 40# XL gel
	100,000# 20-40 sand

33. PRODUCTION

Date First Production	2/17/88	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	Well Status (Prod. or Shut-in)	Producing
Date of Test	3/8/88	Hours Tested	24	Choke Size	---
Flow Tubing Press.	---	Casing Pressure	---	Calculated 24-Hour Rate	---
				Oil - Bbl.	15
				Gas - MCF	10
				Water - Bbl.	120
				Gas - Oil Ratio	667
				Oil Gravity - API (Corr.)	38.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hollis Cox, Foreman

35. List of Attachments

Logs previously submitted by Welox.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Hobbs Area Superintendent

DATE

3/14/88

397-3571

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5210'	T. Ellenburger	T. Dakota	T.
T. Blinney 5589'	T. Gr. Wash	T. Morrison	T.
T. Tabb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5252'	5589'	337'	Paddock (Dolomite)				
5589'	5746'	157'	Blinebry (Dolomite)				

RECEIVED
MAR 21 1988
OCD
HOBBS OFFICE