onth of completion or recompletion. The completion date shall be that date in the case of an eil completion to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit; to the stock tanks. Gas must be reported on 15.025 psia at 60°	· ~			an de that date h	CENT 1 . 1 . 1		1 . •	e will be a nth of co
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Title......Send Communications regarding well to: H.P. Shackelford

Address.....

Hobbs, N.H.

Name....

Box 547

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