

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Production Inc.	8. Farm or Lease Name T. Anderson
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Monument GB-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3550' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. NU BOP. Run 7" gauge ring to 3660', set CIBP at 3630'. TIH with 7" cement retainer on 2 7/8" workstring, tested 6000# to 3530'.
- Clear retainer. Set retainer at 5522'. Cut squeeze 7" casing perfs 3556'3622' with 300 sacks Class "H" with 2% CaCl. Stage last 5 bbls. 200# squeeze press. Pump out retainer. Recover 3/4 bbls. cement TIH with 7" lokset packer. 108 jts. 2 7/8" workstring. Set packer at 3366'.
- With 1 9/16" tubing gun, perf 7" casing 2 JSPI 3445', 52, 55, 58, 65, 69, 74, 76, 80, 85, 89, 11 intervals, 22 holes. Acidized 7" casing perfs 3445'-3489' with 1500 gallons 15% NEFE 30 BS, Max Press. 3200#, AVG Press. 2200#, AIR 3.5 BPM, good ball action ISIP vac. Swab recovered 95 BW.
- Press. BS 500#. Sand frac 7" casing perfs 3445'-89' with 30,000 gallons 30# gelled X-linked 2% KCL and 51,000# 20/40 sand in 4 stages consisting of 1-4#/gal sand. Max. Press 4100#, AVG Press. 1800#, AIR 10.5 BPM, ISIP 600#. Recovered 75 BLW, trace oil, slight gas show.
- Swab recovered 200 BLW 1st run slight trace of oil. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Eddie W. Seay

TITLE Hobbs Area Superintendent DATE Sept. 8, 1987

APPROVED BY Eddie W. Seay
Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 14 1987

- SFL 2100', FFL 2900'. SI.
- 6) Release packer. TOH. Remove BOP. Install wellhead. Rig down W/O unsuccessful.
 - 7) Temporarily abandon wellbore.

RECEIVED
SEP 11 1987
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HOBBS OFFICE