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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOC-D-Hobbs 1 - CM - Eunice

1 - Mr. Frnka - Tulsa

1 - Ray Blohm - Midland

1 - Engr. - PJB

1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO OIL LEASES OR FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P.O. Box 730, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 37E NMPL.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Report and Name

8. Form of Lease Name
T. Anderson

9. Well No.
2

10. Field and Pool, or Wildcat
Monument - GB-SA

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3550' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐ Drill through BP, acidize and install ☒ submersible equipment.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1933.

1/10/81 Rigged up DA&S. Pulled rods, tubing, and packer.

1/12/81 Ran 6 1/4" bit, tagged @ 3611'. Drilled cement 3611-12'.

1/13/81 Tagged cast iron bridge plug @ 3612' and drilled to 3614'. Washed to 3694'. Pulled bit and ran 7" packer and 2 7/8" tubing. Set packer @ 3485'. Dowell treated 7' perms 3556-3681' with 1000 gals. of 15% NE and 24 balls. Flushed with 21 bbls. Maximum pressure 1750#, minimum 0#. Rate was 3 BPM, ISIP vacuum. Load of 76 bbls. to recover.

1/14/81 TP 750#. Pull tubing and packer. Ran Kobe 86-stage M.O.F. pump, 135 hp motor, on 111 jts. (3509') of 2 7/8" tubing. Set pump @ 3528'.

1/15/81 Connect Kobe down hole pump. Pumped up in 4 minutes. Gas 225,589 MCF. Rig down unit.

1/16/81 Pumping and testing.

1/17/81 Pumping and testing.

1/18/81 Placed well back on production. Pumped Kobe 24 hrs., 48 BO, 2200 BWP, 145 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/20/81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1981