NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION	Effective 1-1-65
FILE	1		
U.S.G.S.	4-NMOCC		5a. Indicate Type of Lease State Fee XX
LAND OFFICE	1-File		State State Oil & Gas Lease No.
OPERATOR			5. State Off & Gas Lease No.
			Vinniminini -
(DO NOT USE THIS FORM			
OIL GAS WELL	OTHER-		7, Unit Agreement Name
2. Name of Operator GENTY OIL COMP			3. Farm or Lease Name T. ANDERSON
3. Address of Operator			9. Well No.
P.O. Box 249, 1	Hobbs, New Mexico 88240		2 10. Field and Pool, or Wildcat
T	1980¹ Sc	outh 660'	MONUMENT
UNIT LETTER	1980 FEET FROM THE SC	LINE AND FEET	FROM THE
į.	E, SECTION TOWNSHIP_	RANGEN	MPM.
	(61-	v whether DF, RT, GR, etc.)	12. County
	15. Elevation (Show	whether Dr, Kr, GK, etc.)	12. 554
¹⁶ .	heck Appropriate Box To Ind	licate Nature of Notice, Report of	r Other Data
	E OF INTENTION TO:		JENT REPORT OF:
			_
PERFORM REMED!AL WORK	PLUG AND ABAM	NDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	j
		OTHER	
OTHER			
17 Describe Proposed or Com	pleted Operations (Clearly state all per	tinent details, and give pertinent dates, incl	luding estimated date of starting any proposed
It is proposed 3556, 64, 76, with hydraulic	o and 5 BW per day. to additionally perfore 81, 86, 96; 3606, and 3 holddown and seating no	ate and acidize as follows: 3622' with one hole each. ipple above packer, set at wab, and if well flows, completion with tubing to he	: Perforate 7" casing Run 7" 24# TIW packer 3500'. Acidize with uplete as is; but if
ORIGINAL S			
SIGNEDC, L,	Wade	AREA SUPERINTENDENT	DATE MARCH 24, 1970
\cap I	R	acolo gis i	116 in 30 1970
APPROVED BY	v./unym	TITLE	DATE
CONDITIONS OF APPROVAL	L, IF ANY: 0		

				Form C-	103
NO. OF COPIES RECEIVED				Supersed	les Old
DISTRIBUTION	 	NEW MENICO OIL COM	SERVATION COMMISSION	C-102 an Effective	
SANTA FE		NEW WEXICO OIL CON	SEKANTION COMMISSION)	c (-1-03
FILE			Jan Carlotte	5a. Indicate	Type of Lease
U.S.G.S.		l-File		State	Fee.
LAND OFFICE				·	& Gas Lease No.
OPERATOR				3. 3	
					mmm
(DO NOT USE THIS FO	SUNDRY NOTIC	ES AND REPORTS ON PRICE OF THE	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
OIL GAS WELL WELL	OTHER-				eement Name
2. Name of Operator Getty Oll	Company			T. Anda	
Address of Operator		w Messico 88240		9. Well No.	
	.,,,			10. Field at	nd Pool, or Wildcat
4. Location of Well	1980	South	660	Monumes	rt
UNIT LETTER		FEET FROM THE	LINE AND F	EET FROM	
THE East	LINE, SECTION 8	TOWNSHIP	8 RANGE 37 E	NMPM.	
					<i>milli</i>
		15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
		3550 D.F.		4.4	
16.	Check Appropri	ate Box To Indicate	Nature of Notice, Repor	t or Other Data	
NOT	CE OF INTENTIO		I SUBSE	EQUENT REPORT	OF:
NOT	CE OF INTENTIO	N 10.			
Г	7		REMEDIAL WORK	XX	ALTERING CASING
	l .	PLUG AND ABANDON	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	₹			Y .	LOG A TO A CONTROL
TEMPORARILY ABANDON			¬ !		
Ē		CHANGE PLANS	CASING TEST AND CEMENT JOB		Γ
TEMPORARILY ABANDON		CHANGE PLANS	¬ !		
OTHER 17. Describe Proposed or C work) SEE RULE 1103	/0"	Clearly state all pertinent d	CASING TEST AND CEMENT JOB OTHER etails, and give pertinent dates,	including estimated do	ng. Set HOWCO
other 17. Describe Proposed or Conork) SEE RULE 1103 Pulled roretainer retainer retainer, over tubi at 1800 g sacks Inc salt and Incer Class C v pressure in bele. 51, 62, 7	is and 2-1/2" at 3695'. Ter rate at 4-1/2 ng volume. In si to clear to or Class C vii 3f sand per so as C with .2f ith 2f salt at 1100f. Went Fished out w	tubing. Ban bit sted tubing in he worsel with 20 lool. Pressure with 25 Maled 9 feach. Stage 2: Maled 9 with 3 sand/sack. In hole with Welfire line and gum, and 81. Set	CASING TEST AND CEMENT JQB	including estimated do 25' on 2" tubi 3 at 750". La 4 vacum. Bis 4 vacum. Bis 5 retainer, p 6 iown. Total c 5 Incor Class 6 fellowed v/5 61. stages. I Cable parte at at vith 750	ng. Set HONCO tehed into placed 5 bbls. supped 4 Hbls. ement 100 "C" with 24 i with 100 sacks to sacks Incor Minal squeeze ed leaving gun cot at 3639, 49, gals. 154 HE act
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Convork) SEE RULE 1103 Pulled roretainer retainer retainer retainer salt and Incer Class C to pressure in hele. 51, 62, 7 and 15 ba 3688'. R	at 3695'. Terrate at 4-1/2" at 3695'. Terrate at 4-1/2 ag volume. In a te clear to crease C vide as C vide at 1100f. Went a 1100f. Went a 1100f. Tended out was creased and part of the colors. It is a rods and part of the creased and part of the c	tubing. Ban bit sted tubing in he am bit sted tubing in he am bet seemed with 20 look. Fressure with .25 Malad 9 for the seemed with 3 mand 3 sand/sack. In hole with Weldire line and gum, and 81 . Set is saximum pressure amp.	casing test and cement Job other etails, and give pertinent dates, and scraper to 372 le at 3500f, casing at 3-1/2 MM in casing the desired with 50 sacing the desired with 50 sacing at 1800 dilacatic per sack, figuresed in one M gun to perforate Ferforated with at 3571 Tree 1750f. Average rate st of my knowledge and belief.	including estimated do 25' on 2" tubic at 750f. Le vacuum. Bis to retainer, p tom. Total of to Incor Class pai. Squeezed followed v/5 al. stages. I cable parte me shot per i ated with 750 to 2.5 EM. S	ng. Set HONCO tehed into placed 5 bbls. supped 4 Hbls. ement 100 "C" with 24 i with 100 sacks to sacks Incor Minal squeeze ed leaving gun cot at 3639, 49, gals. 154 HE act
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Convork) SEE RULE 1103 Pulled roretainer retainer retainer retainer salt and Incer Class C to pressure in hele. 51, 62, 7 and 15 ba 3688'. R	at 3695'. Terrate at 4-1/2" at 3695'. Terrate at 4-1/2" ag volume. Resident to clear	tubing. Ban bit sted tubing in he seek. Coment is represent with 20 lock. Pressure with 25 halad 9 for the seek. Stage 2: halad 9 with 3 sand/sack. in hole with Welline and gum, and 81. Set in the seek. Set in	casing test and cement Job other etails, and give pertinent dates, and scraper to 372 lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie a	including estimated do 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 26' on 2" tubi 26' on 2" 26' on	ng. Set MONCO tehed into placed 5 bbls. numped 4 Bbls. ement 100 "C" with 2# i with 100 sacks io sacks Incor final squeeze ad leaving gum foot at 3639, 49, gals. 15# MR aci et tubing at
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or C work) SEE RULE 1103 Pulled ro retainer retainer, over tubi at 1800 g sacks Inc salt and Incer Cla Class C v pressure in hele. 51, 62, 7 and 15 ba 3688'. R	at 3695'. Terrate at 4-1/2" at 3695'. Terrate at 4-1/2 ag volume. In a te clear to crease C vide as C vide at 1100f. Went a 1100f. Went a 1100f. Tended out was creased and part of the colors. It is a rods and part of the creased and part of the c	tubing. Ban bit sted tubing in he lim. Coment is eversed with 20 lool. Pressure with 25 blad 9 food. Stage 2: blad 9 with 3 sand/sact. in hole with Welline and gum, and 81 . Set in the line and gum, and 81 . Se	casing test and cement Job other etails, and give pertinent dates, and scraper to 372 lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie a	including estimated do 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 26' on 2" tubi 26' on 2" 26' on	ng. Set MONCO tehed into placed 5 bbls. numped 4 Bbls. ement 100 "C" with 2# i with 100 sacks io sacks Incor final squeeze ad leaving gum foot at 3639, 49, gals. 15# MR aci et tubing at
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or C work) SEE RULE 1103 Pulled ro retainer retainer, over tubi at 1800 g sacks Inc salt and Incer Cla Class C v pressure in hele. 51, 62, 7 and 15 ba 3688'. R	at 3695'. Terrate at 4-1/2" at 3695'. Terrate at 4-1/2 ag volume. In a te clear to crease C vide as C vide at 1100f. Went a 1100f. Went a 1100f. Tended out was creased and part of the colors. It is a rods and part of the creased and part of the c	tubing. Ban bit sted tubing in he seek. Coment is represent with 20 lock. Pressure with 25 halad 9 for the seek. Stage 2: halad 9 with 3 sand/sack. in hole with Welline and gum, and 81. Set in the seek. Set in	casing test and cement Job other etails, and give pertinent dates, and scraper to 372 le at 3500f, casing at 3-1/2 MM in casing the desired with 50 sacing the desired with 50 sacing at 1800 dilacatic per sack, figuresed in one M gun to perforate Ferforated with at 3571 Tree 1750f. Average rate st of my knowledge and belief.	including estimated do 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 26' on 2" tubi 26' on 2" 26' on	ng. Set MONCO tehed into placed 5 bbls. numped 4 Bbls. ement 100 "C" with 2# i with 100 sacks io sacks Incor final squeeze ad leaving gum foot at 3639, 49, gals. 15# MR aci et tubing at
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Control work) SEE RULE 1103 Pulled ro retainer retainer, over tubi at 1800 g sacks Inc salt and Incor Class C v pressure in hele. 51, 62, 7 and 15 ba 3688'. R 18. I hereby certify that th Orig: SIGNED	at 3695'. Terrate at 4-1/2" at 3695'. Terrate at 4-1/2 ag volume. By all te clear to all te clear to as C with .25 ath 25 salt at 11005. Went Fished out w 70, 72, 74, 79 an rods and per an all Signed B 3. L. WADE	tubing. Ban bit sted tubing in he lim. Coment is eversed with 20 lool. Pressure with 25 blad 9 food. Stage 2: blad 9 with 3 sand/sact. in hole with Welline and gum, and 81 . Set in the line and gum, and 81 . Se	casing test and cement Job other etails, and give pertinent dates, and scraper to 372 lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie at 3500f, casing at 3-1/2 BM in cas lie a	including estimated do 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 25' on 2" tubi 26' on 2" tubi 26' on 2" 26' on	tehed into placed 5 bbls. supped 4 Bbls. sement 100 "C" with 24 i with 100 sacks to sacks Incor final squeeze at leaving gum soot at 3639, 49, gals. 154 HE act to tubing at