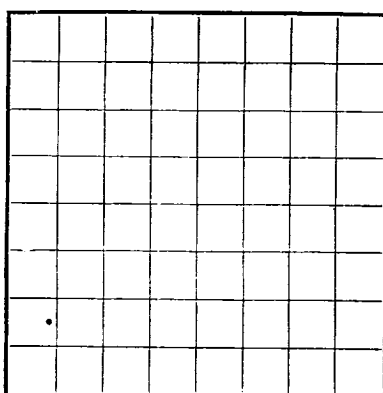




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Roswell, N. M.**
SERIAL NUMBER **LC 031736(a)**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Trebol Oil Company** Address **Box 3908 Odessa, Texas**
Lessor or Tract **Federal** Field **Monument-Paddock** State **New Mexico**
Well No. **1** Sec. **8** T. **20S** R. **37E** Meridian _____ County **Lea**
Location **990** ft. **[N.]** of **S** Line and **660** ft. **[E.]** of **W** Line of **SW 1/4 SW 1/4 Sec 8** **3555DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *David H. Sarnelson*Date **March 25, 1955**Title **Production Supt**

The summary on this page is for the condition of the well at above date.

Commenced drilling **1/8/55**, 19____ Finished drilling **2/24/55**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2660** to **2780 G** No. 4, from **4950** to **5000**
No. 2, from **3280** to **3300 G** No. 5, from **5108** to **5188**
No. 3, from **3800** to **4400** No. 6, from **5660** to **5720**

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32	8	55		Baker	New	None		Surface
7 5/8	26	8	55		Baker	New	None		Production
5 1/2	18 1/2	8	55		Baker	New	None		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	1026	600	plug		Cemented to surface
7 5/8	3358	800	plug		Cement @ 1700 ft
5 1/2	5108	200	plug		Cement @ 4700

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Open hole						
Acidized open hole with 750 gallons mud acid						
Acidized open hole with 8000 gallons 15% NE acid						

TOOLS USED

Rotary tools were used from **0** feet to **TD** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **3-15-**, 19**55**The production for the first 24 hours was **71** barrels of fluid of which **100**% was oil; **0**% emulsion; **0**% water; and **0**% sediment.Gravity, °Bé. **18 degree @ 60 degree F**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. O. Cole, Driller **J. W. Ellis**, Driller
O. E. Kelton, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	240	240	Surface sand, caliche, and red bed
240	825	585	Red Bed
825	1040	215	Anhydrite
1040	2260	1220	Salt
2260	3239	979	Anhydrite and Lime
3239	3350	111	Anhydrite and Sand
3350	3358	8	Anhydrite
3358	3580	222	Anhydrite and Sandy Lime
3580	3840	260	Anhydrite, Lime and Shale
3840	3950	110	Anhydrite and Lime
3950	4400	450	Anhydrite, and Sandy Lime
4400	5108	708	Sandy Lime
5108	5720	612	Lime and Sand
5720	TD	0	Lime
Plugged back to 5188' with cement and hydromite			
PBTD	5188'		
FORMATION TOPS			
Top Anhydrite		1030	Top Blueberry 5660
Top Salt		1090	
Top Yates		2455	
Top San Andres		3805	
Top Glexietta		5005	
Top Paddock		5175	

