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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-025-06034

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name V. Laughlin
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice Monument Eumont
11. Elevation (Show whether DF, RT, GR, etc.) 3562' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-77 to 8-10-77

Installed BOP and ran 2-3/8" tbg and checked bridge plug at 3550'. Spotted 35 sks class C cement on top of bridge plug. Ran Halliburton E-Z drill cement retainer on 2-3/8" tbg and set in 6-5/8" csg at 3280'. Circulated with water, stung into retainer and squeezed off csg perf fr 3344' to 3480' w/135 sks class C cement w/2000# max pressure. Left 57 sks in formation, 68 sks in 6-5/8" csg and 10 sks in csg above retainer. Trip out w/tbg. Shot off 6-5/8" csg at 2738', pulled and laid down same. Csg shot off at cplg and cplg wedged in well head. Ran 2-3/8" tbg and spotted 60 sks of cement in and out of top of 6-5/8" csg. Attempted to run 8-5/8" pkr and unable to get thru wedged 6-5/8" csg cplg. Cut off csg below intermediate well head, removed well head and wedged csg cplg. Ran 2-3/8" tbg and checked top of cement at 2734'. Spotted 50 sks class C cement at 2734', calculated 132' of fill. Trip out and ran 8-5/8" tension pkr on 2-3/8" tbg and hit solid at 102'. Set pkr at 60' w/20000# tension and opened tbg to test tank and recovered water. Released and pulled 8-5/8" pkr. Ran 2-3/8" tbg and checked cement plug at 2737', no fill. Pulled tbg to 2725' and spotted 250 sks class C cement mixed w/2% CaCl w/400# pressure. Pulled tbg and re-

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Admin. Serv. DATE 8-12-77

APPROVED BY Eddie Seay TITLE OIL & GAS INSPECTOR DATE 10-1-77

CONDITIONS OF APPROVAL, IF ANY:

ran 8-5/8" pkr and set at 60' and opened to test tank. Well dead. Released and pulled 8-5/8" pkr and ran 7-7/8" bit and csg scraper to 2227'. Trip out w/tbg, scraper and bit. Ran tbg to 1403' and spotted 35 sks class C cement in 8-5/8" csg. Trip out w/tbg. Trip in w/2-3/8" tbg and checked cement plug at 1281'. Trip out and laid down tbg. Spotted 20' of cement in top of 8-5/8" csg. Installed dry hole marker. Witnessed and approved by Nathan Clegg.

RECEIVED

JUL 1 1977

OL CONSERVATION CO. INC.
HOBBS, N. M.